

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403714387

Date Received:

03/11/2024

## FIR RESOLUTION FORM

Overall Status: CAC

### CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

### Additional Operator Contact:

Contact Name

Romana Cowden

Phone

720-951-5895

Email

COGCC.inspections@caerusoilandgas.com

### COGCC INSPECTION SUMMARY:

FIR Document Number: 701103934

Inspection Date: 02/26/2024

FIR Submit Date: 03/01/2024

FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: CAERUS PICEANCE LLC

Company Number: 10456

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

### LOCATION - Location ID: 335320

Location Name: LAZIER-66S93W Number: 23SESE County: \_\_\_\_\_

Qtrqtr: SESE Sec: 23 Twp: 6S Range: 93W Meridian: 6

Latitude: 39.507250 Longitude: -107.737590

### FACILITY - API Number: 05-045- -00 Facility ID: 335320

Facility Name: LAZIER-66S93W Number: 23SESE

Qtrqtr: SESE Sec: 23 Twp: 6S Range: 93W Meridian: 6

Latitude: 39.507250 Longitude: -107.737590

### CORRECTIVE ACTIONS:

1 ☒ CA# 192593

Corrective Action: Form 19 (SUPPLEMENTAL) doc # 403617815 has no Root Cause and repair made to prevent reoccurrence.  
No coordination with ECMC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair.  
No notice provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment.  
Submit in the Supplemental Form 19, identify the root cause of the failure and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3).  
Respond to why no coordination and no notice to test equipment was provided by FIRR (Field Inspection Report Resolution)

Date: 03/08/2024

Response: CA COMPLETED

Date of Completion: 02/26/2024

Operator Comment: The P23B was shut in and has not been returned to service. A Form 42 will be submitted once repairs are complete and the line is ready to be returned to service. Once a root cause is determined, it will be communicated in the Supplement Form 19.

COGCC Decision: Approved

COGCC Representative:

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Romana Cowden

Signed:

Title: EHS

Date: 3/11/2024 9:39:01 AM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403714387	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files