



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																																					
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<div>WELL ABANDONMENT REPORT</div> <div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div>				<div>Document Number: 403683096</div> <div>Date Received:</div>																																													
<div>ECMC Operator Number: 10254</div> <div>Name of Operator: RED MESA HOLDINGS/O&G LLC</div> <div>Address: 5619 DTC PARKWAY - STE 800</div> <div>City: GREENWOOD State: CO Zip: 80111</div> <div>Contact Name: Corey DePaolo</div> <div>Phone: (303) 903-8253</div> <div>Fax:</div> <div>Email: corey.depaolo@dnr.state.co.us</div>																																																	
<div>For "Intent" 24 hour notice required, Name: Tel:</div> <div>ECMC contact: Email:</div>																																																	
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																																	
<div>API Number 05-067-09356-00</div> <div>Well Name: DYEHard Well Number: 3A (OWP)</div> <div>Location: QtrQtr: NENW Section: 13 Township: 33N Range: 12W Meridian: N</div> <div>County: LA PLATA Federal, Indian or State Lease Number:</div> <div>Field Name: RED MESA Field Number: 72890</div>																																																	
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 37.109790 Longitude: -108.103910</div> <div>GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: Date of Measurement: 10/09/2008</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																																																	
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>DAKOTA</td><td>3496</td><td>3567</td><td>08/17/2023</td><td>B PLUG CEMENT TOP</td><td>3446</td></tr></table> <div>Total: 1 zone(s)</div>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	DAKOTA	3496	3567	08/17/2023	B PLUG CEMENT TOP	3446																																
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<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>CONDUCTOR</td><td>16+0/1</td><td>13+3/8</td><td>N/A</td><td>NA</td><td>0</td><td>55</td><td>50</td><td>55</td><td>0</td><td>VISU</td></tr><tr><td>SURF</td><td>11+0/1</td><td>8+5/8</td><td>N/A</td><td>NA</td><td>0</td><td>903</td><td>500</td><td>903</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>5+1/2</td><td>N/A</td><td>NA</td><td>0</td><td>3620</td><td>585</td><td>3620</td><td>0</td><td>CBL</td></tr></table>						Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	CONDUCTOR	16+0/1	13+3/8	N/A	NA	0	55	50	55	0	VISU	SURF	11+0/1	8+5/8	N/A	NA	0	903	500	903	0	VISU	1ST	7+7/8	5+1/2	N/A	NA	0	3620	585	3620	0	CBL
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3446 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2076 ft. to 1976 ft. Plug Type: CASING Plug Tagged: ☐
Set 30 sks cmt from 960 ft. to 688 ft. Plug Type: CASING Plug Tagged: ☒
Set 20 sks cmt from 588 ft. to 488 ft. Plug Type: CASING Plug Tagged: ☐
Set 59 sks cmt from 196 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 10
Surface Plug Setting Date: 08/22/2023 Cut and Cap Date: 09/01/2023
*Wireline Contractor: The Wireline Group *Cementing Contractor: Delsco Northwest
Type of Cement and Additives Used: Type G, Premag
Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

All changes approved by area engineer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Corey DePaolo
Title: OWP Specialist Date: _____ Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403683160	CEMENT BOND LOG
403683163	OPERATIONS SUMMARY
403683164	WIRELINER JOB SUMMARY
403683166	CEMENT JOB SUMMARY
403714573	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)