

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

403520690

Date Received:

09/06/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Luke Kelly

970-939-6353

lkelly@civiresources.com

OGCC INSPECTION SUMMARY:

FIR Document Number: 705000412

Inspection Date: 08/23/2023

FIR Submit Date: 08/29/2023

FIR Status: _____

Inspected Operator Information:

Company Name: EXTRACTION OIL & GAS INC

Company Number: 10459

Address: 370 17TH STREET SUITE 5200

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 321359

Location Name: BRERETON-61S69W Number: 14SWSE County: BOULDER

Qtrqtr: SWSE Sec: 14 Twp: 1S Range: 69W Meridian: 6

Latitude: 39.959898 Longitude: -105.077273

FACILITY - API Number: 05-013-00 Facility ID: 206768

Facility Name: BRERETON Number: 2-14

Qtrqtr: SWSE Sec: 14 Twp: 1S Range: 69W Meridian: 6

Latitude: 39.959898 Longitude: -105.077273

CORRECTIVE ACTIONS:

1 ☒ CA# 179927

Corrective Action:

Comply with ECMC rules;
1105.b. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser.

1105.c. Isolation. When abandoning a flowline or crude oil transfer line, operators must permanently remove a flowline or crude oil transfer line from operation by physically separating it from all sources of fluids or pressure within the time frame set forth in Section 1004.a.

Date: 09/11/2023

Response: CA COMPLETED

Date of Completion: 09/05/2023

Operator Comment: Operator has reported and provided photo evidence that appropriate OOSLAT have been installed at the flowline riser (WH) and the flowline riser at the inlet to HHS connected to the flowline manifold to comply with Rules 1105.b. & 1105.c.

COGCC Decision: Approved

COGCC Representative: ECMC follow-up inspection conducted on 9/7/2023; CA's completed

OPERATOR COMMENT AND SUBMITTAL

Comment: CA follow-up has been completed for this location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ashley Noonan

Signed: _____

Title: Sr Regulatory Analyst

Date: 9/6/2023 12:23:24 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403520690	FIR RESOLUTION SUBMITTED
403520691	Inspection Resolution Photos

Total Attach: 2 Files