

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2024

Submitted Date:

03/01/2024

Document Number:

701103929

**FIELD INSPECTION FORM**

Loc ID 311638 Inspector Name: LONGWORTH, MIKE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
485888	SPILL OR RELEASE	AC	02/02/2024		-	C04-1C-4 flowline release	AC

**General Comment:**

Flowline integrity inspection

**Inspected Facilities**

Facility ID: 485888 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

**Flowline**

#1	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment:

Form 19 doc # 403661296  
 COA's (Flowline Integrity)  
 In the Supplemental Form 19, identify the root cause of the failure and explain how recurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3).  
  
 Coordinate with ECMC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair.  
  
 Provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment

Corrective Action:

Form 19 (SUPPLEMENTAL) doc 403672143 submitted with Root Cause and repair made to prevent reoccurrence.  
 No coordination with ECMC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair. No notice provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment.  
 Respond to why no coordination and no notice to test equipment was provided by FIRR (Field Inspection Report Resolution)

Date: 03/08/2024

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403705603	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6450842">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6450842</a>
701103930	Flowline integrity inspection 701103929 photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6450837">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6450837</a>