

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

FEB 28 1984

COLO. OIL & GAS CONS. COMM.

Federal lands.



00520759

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ P & A

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C-SE-SW Section 14-T16S-R42W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

05-017-6436

1/18/84

12. COUNTY

13. STATE

Cheyenne

CO

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

1/21/84

1/30/84

2/2/84

(Plug & Abd.)

GL: 3995

3995

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5411

0-5411

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

P&A

2° @ 5411

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR / GR-CNL-FDC

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)

DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	414	12 1/4	285 sxs Class H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
P&A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well History & DST #1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank D. Tsuru/NB

TITLE Drilling & Production Engineer

DATE 2/15/84

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Codell	978	996	DST #1 - Misrun
Codell	978	996	DST #2 - IFP TO w/ weak blow. Dead in 25 min. FFP TO w/very weak blow dead in 7 min. Rec: 5' \emptyset mud. IHHP 485#, 30" IFP 25-12#, 60" ISIP 286# 60" FFP 24-12# 120"FSIP 292#, FHHP 491#, BHT 67°F BHSC @ 5#, 250 cc mud. RW=.56 @ 67°F, C1-12,000ppm.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ft. Hays	906	906
Codell	982	982
Carlile	1024	1024
Greenhorn	1186	1186
Graneros	1240	1240
Dakota	1383	1383
Kiowa	1588	1588
Cheyenne	1720	1720
Morrison	1810	1810
Blaine Anhydrite	2594	2594
Nippewalla	2606	2606
Stone Corral	2766	2766
Ninnescah	2786	2786
Neva	3500	3500
Foraker	3572	3572
Wabaunsee	3704	3704
Topeka	3936	3936
Heebner	4168	4168
Lansing	4286	4286
Marmaton	4668	4668
Ft. Scott	4754	4754
Cherokee	4800	4800
Atoka	4942	4942
Morrow	5120	5120
Mississippian	5238	5238
St. Louis	5320	5320

FEB 22 1964

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