

ORIGINAL



00520945



A DIVISION OF HALLIBURTON COMPANY

DALLAS, TX 75284-0737

INVOICE NO.

DATE

152841 05/31/1986

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER		
ALBERT 2		CHEYENNE		CO	SAME		
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE			TICKET DATE	
LAMAR		---	PLUG TO ABANDON			05/31/1986	
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
382417	JM. REITER					COMPANY TRUCK	23694

T X O PRODUCTION CORP
P O BOX 1155
LAMAR, CO 81052

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	50	MI	2.10	105.00
009-019	PLUG-BACK / SPOT CEMENT OR MUD	1	EA	1,124.00	1,124.00
030-502	CMTG PLUG(5 WIPER 2 CUP)	1	EA	54.00	54.00
		8.58	IN		
504-050	PREMIUM CEMENT	48	SK	7.08	339.84
506-105	POZMIX A	32	SK	3.91	125.12
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
500-207	BULK SERVICE CHARGE	80	CFT	.95	76.00
500-306	MILEAGE	177.20	TMI	.70	124.04
INVOICE SUBTOTAL					1,948.00
DISCOUNT-(BID)					681.79-
INVOICE BID AMOUNT					1,266.21
*-COLORADO STATE SALES TAX					14.02
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,280.23

DENVER DISTRICT

<input checked="" type="checkbox"/> Dr.	<input type="checkbox"/> Comp.	<input type="checkbox"/> W/O	<input type="checkbox"/> Oper.
Charge To: <u>TAIBERT #2</u>			
Approved By: <u>[Signature]</u>			
AFE Type: _____			

RECEIVED

JUN 06 1986

TXO PRODUCTION CORP.
DENVER DISTRICT

MAILED TO DALLAS

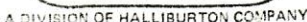
JUN 19 86

COLO. OIL & GAS COMMISSION
RECEIVED
MAR 12 1987

AFFIX JOB TKT

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



DUNCAN, OKLAHOMA 73536

152841-7

FORM 1906 R9

PAGE 1 OF 2 PAGES

WELL NO. - FARM OR LEASE NAME <i>Talbot</i>		COUNTY <i>Cherokee</i>	STATE <i>Co</i>	CITY/OFFSHORE LOCATION	DATE <i>5-31-74</i>
CHARGE TO <i>TXO PRODUCTION CORP</i>		OWNER <i>TXO Prod.</i>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS <i>P.O. Box 1155</i>		CONTRACTOR		LOCATION <i>1 Lamar Co</i>	CODE <i>50415</i>
CITY, STATE, ZIP <i>Lamar, Co. 81052</i>		SHIPPED VIA	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION <i>2</i>	CODE
		DELIVERED TO		LOCATION <i>3</i>	CODE
		ORDER NO.		REFERRAL LOCATION	
		WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	WELL PERMIT NO.	
		TYPE AND PURPOSE OF JOB <i>115 PTA</i>		<i>B-544450</i>	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET 15 the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATE PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials, at the option of Halliburton or, at Halliburton's option, to the allowance to the customer or credit for the cost of such items. In no event shall Halliburton be liable for consequential or incidental damages.

[illegible]

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B- 574430

665	Qo
-----	----

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X 1-5 KEITH
CUSTOMER OR HIS AGENT (PLEASE PRINT)

CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

TAX REFERENCES

SUB TOTAL

TAX

TAX

TAX

TOTAL

HALLIBURTON OPERATOR
DIVISION

FOR INVOICE AND
TICKET NO. _____

A Division of Halliburton Company
PUNCAH, OKLAHOMA 73536

[illegible]



FORM 1908 R-4

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536RECEIVED
WORK ORDER CONTRACT
AND PRE-TREATMENT DATA
MAR 13 1987
GOLD OIL & GAS CONS. COMM.ATTACH TO
INVOICE & TICKET NO. 152841DISTRICT Liberal KsDATE 5-31-86

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Martin Delg (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. _____ LEASE Tolbert SEC. 8 TWP. 16S RANGE 41FIELD Stockholm COUNTY _____ STATE CO OWNED BY TXO Prod

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF							
CASING		<u>new</u>	<u>24</u>	<u>8 1/2</u>	<u>KB</u>	<u>368</u>	
LINER							
TUBING							
OPEN HOLE				<u>7 1/2</u>	<u>368</u>	<u>5150</u>	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____

80 SKS 60/40 PZ PTH
35 SKS AT 5150
25 SKS AT 368

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

FIELD OFFICE

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON
DIVISION

HALLIBURTON
LOCATION

weights
Lamar Co.

BILLED ON
TICKET NO. 152841

WELL DATA

FIELD W. Stockholm SEC. _____ TWP. _____ RNG. _____ COUNTY _____ STATE CO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	7	24	8 3/4	KB	368	
LINER						
TUBING						
OPEN HOLE			7 7/8	368	5150	SHOTS/FT. 11
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

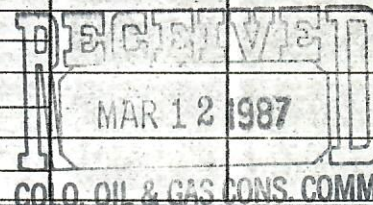
OTHER _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-31	DATE 5-31	DATE 5-31	DATE 5-31
TIME 0930	TIME 1230	TIME 1430	TIME 2200

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Slatten	4664	Lamar Co
Parker	3990	"
Painter	32223	"



DEPARTMENT CMT

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Herman Slatten COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	35	C		SW		60/40 P02	1.39	13.9
1	25	C		SW		60/40 P02	1.39	13.9
1	10	C		SW		60/40 P02	1.39	13.9

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

FIELD OFFICE

JOB LOG

WELL NO.

LEASE

Tolbert

TICKET NO.

152841

CUSTOMER

macon Dalg

PAGE NO.

JOB TYPE

PTA

DATE

5-31-86

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1220							on Loc
								Rig Crew Laying Down DC
	1245							Start in Hole with DP
	1405							In Hole with DP Hook Rig up to C
								Hook up Howco
								1 1/2" Plug
	1438		10					Start H ₂ O Ahead
	1445		12					Start Cmt
	1450		3.5					Start H ₂ O Behind
	1452		66.6					Start macl
	1507							Shut Down
								2 1/2" Plug
	2004		15					Start H ₂ O Ahead
	2011		6					Start Cmt
	2013		4					Start H ₂ O Behind
	2015							Shut Down
								3 1/2" Plug
	2105							Start Cmt shows Hole
	2110							Shut Down
								4 1/2" Plug
								Cmt shows Top Surface
	2125							Start Cmt
	2130							Shut Down

