

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Parented and Federal lands.
File in quadruplicate for State lands.

JUN 23 1986



00520947

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ P & A

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE SW NE Sec. 18, T16S-R41W

At top prod. interval reported below 1650' FNL, 1650' FEL

At total depth

14. PERMIT NO.

86-333

DATE ISSUED

5/20/86

15. DATE SPUDDED

5/21/86

16. DATE T.D. REACHED

5/29/86

17. DATE COMPL. (Ready to prod.)
5/31/86
(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

GL: 3915 KB: 3925

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5300'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

P & A

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP DIL/ GR-CAL-FDC-CNL

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

25. WAS DIRECTIONAL SURVEY MADE

1° @ 5300'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	368'	12 1/4"	175 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
P&A								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank D. Tsuru

TITLE Drlg. & Prod. Engineer

DATE 6/13/86

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	5025	5185	DST #1 IFP, TO w/ weak blow increased to 4" in bucket in 3 min. stabilized for remainder of period. FFP, TO w/ weak blow. Off btm of bucket in 10 minutes. Rec 240' O & GCM. IHHP 2530#, 30" IFP 114-157, 60" ISIP 939, 60" FFP 157-214, 120" FSIP 939, FHHP 2331#. BHT 138°. BHSC 360#, .8 ft ³ gas, 2200 cc OCM.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2738	
Topeka	3898	
Lansing	4223	
Marmaton	4624	
Cherokee	4739	
Atoka	4878	
Morrow	5045	
Miss	5200	

JAN 20 1960

JAN 20 1960

RECEIVED