

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

cc: Marietta Office

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> TA Water Injection Well		5. LEASE DESIGNATION & SERIAL NO. -
2. NAME OF OPERATOR Okmar Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 5850, Denver, Colorado 80217-5850		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 660' FEL, Section 31, T2N, R56W At proposed prod. zone same		8. FARM OR LEASE NAME Huey
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4470' KB	9. WELL NO. 29
10. FIELD AND POOL, OR WILDCAT Burr		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T2N, R56W
12. COUNTY Morgan		13. STATE Colorado



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

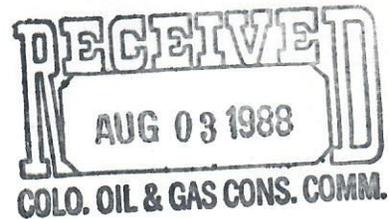
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work July 1st through July 7, 1988 * Must be accompanied by a cement verification report.

The subject well was plugged and abandoned as follows:

1. Cemented perforations with 25 sacks of cement.
2. Shot and recovered 2489' of 4 1/2" casing.
3. Set a 20 sack cement plug in and out bottom of surface at 117'.
4. Set a 10 sack cement plug in top of surface and welded on cap.
5. Casing was cut off below plow depth.

295-2323



19. I hereby certify that the foregoing is true and correct

SIGNED John A. D'Hooge TITLE District Petroleum Engineer DATE July 28, 1988

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE AUG 22 1988

CONDITIONS OF APPROVAL, IF ANY:

Donnelly Casing Pulling Co.

Phone 522-1410

P.O. Box 791
Sterling, Colorado 80751

Bob Donnelly

SOLD TO Okmar Oil Company
P. O. Box 5850
Denver, Co. 80217

INVOICE DATE 7-21-88

WELL Huey #29

INVOICE NO. 88-416

2489' 4½" OD Casing @	\$ 1.00 per foot	\$2489.00
Day Work, 18 hours @	\$ 50.00 per hour	900.00
Pump Job, 1 @	\$550.00 per job	550.00
Huled pump to & from lease:		
Mack Truck, 4 hours @	\$ 42.00 per hour	168.00
Water Truck, 14 hours @	\$ 38.00 per hour	532.00
Installed fence:		
Posts, 10 @	\$ 2.38 each + tax	24.51
Pickup & man, 5 hours @	\$ 21.00 per hour	105.00
Man, 5 hours @	\$ 14.00 per hour	70.00
		\$4838.51

DATE	DAY WORK	REMARKS
6-14-88	0 hours	Moved rig on lease. Changed guy lines. Mud in hole at 400'.
6-15-88	0 hours	Dug cellar. Rigged up jacks. Pulled off bell nipple. Tore down jacks. Cut off head.
6-16-88	0 hours	Welded on collar. Rigged up jacks. Worked pipe to 21". Tore down. Moved off well.
6-30-88	7 hours	Moved rig on well. Raised mast. Changed guy lines. Ran 75 joints tubing. Washed out mud. Water truck, 6 hours.
7-01-88	11 hours	Ran in tubing. Washed out mud. Pumped 25 sacks cement in perfs. Pulled 100 joints tubing. Water truck, 8 hours.
7-06-88	0 hours	Pulled tubing. Rigged up jacks. Worked pipe to 21". Ran shots to 3500', 3000', 2700' and 2500'. Worked pipe loose at 2500'. Pulled 20 joints.
7-07-88	0 hours	Pulled casing. Tore down jacks and rig. Set 20 sacks cement in and out bottom of surface at 117'. Set 10 sacks cement in top. Welded on cap.

WELL COMPLETE

THANK YOU

