

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

STATUS REPORT REQUIRED
EVERY 6 MONTHS ON SHUT-IN
& TEMPORARILY ABANDONED WELLS.

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. 9

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Findeis

9. WELL NO.
Findeis 1-18

10. FIELD AND POOL, OR WILDCAT
Wildcat OLD ROAD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
2N, 54W, Sec. 18

12. COUNTY
Washington

13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Alfred Ward and Son

3. ADDRESS OF OPERATOR

P.O. Box V, 142 Adams, Akron, CO 80720

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface



At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod. or Plug & Abd.) _____

18. ELEVATIONS (DF, REB, RT, GR, ETC.) _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Additional information on production test to previously filed Form 5

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

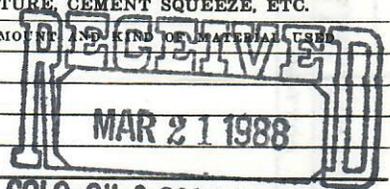
SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

No Change - Additional Test Info.

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED



33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-17-88	124	16/64	→	15	3,149	0	200.000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-APV (CORR.)
405	450	→	3	540	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WELL STATUS (Producing or shut-in)
Shut-in

TEST WITNESSED BY
Thomas K. Crennen, FUELCO

35. LIST OF ATTACHMENTS

Reserve Analysis, Hourly Flow Sheets

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Ward TITLE Partner DATE 3-18-88

FOR OFFICE USE ONLY
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