

No.
 Plugger's
 Daily Work Record



3107 B Bloomfield Hwy
 Farmington, NM
 (505) 325-2627 office

Customer Name Chevron	Customer No.	Date 11/21/2023	Day of Week Tuesday	Rig No. 14	AFE or PO #
Well Name ALTER C09-23			API 05-123-27323		
County/State Weld/ CO		Field DJ basic	Legal Description of Lease Wcr 46 & wcr 55 north 3/10 west 2/10 south 25 ft into loc.		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Serviced and started equipment.
07:00 AM	07:30 AM	Check pressure on well Casing 0 psi BH 0 psi, Check and test ground cable with OHM Meter. Daily check list form.
07:30 AM	08:00 AM	HSM and JSA, RU A-PLUS WL. PU 1ft 6 spf gun and RIH, perforate @2300 FT, POH and LD gun. Establish injection rate 2 BPM @ 400 PSI. (Good Injection).
08:00 AM	08:30 AM	PU 1ft 6spf guns and RIH, perforate @1800 FT. POH and LD gun and RD wireline.
08:30 AM	09:30 AM	TIH with 4-1/2" in CICR (AST 4-B) with 35 stands PU 1 joint to set CICR @2200 ft.
09:30 AM	10:00 AM	RU pump to 2-3/8" tubing to establish circulation out 4-1/2" casing. Pump 30 BBLs of fresh water, 10 BBLs chem-wash, 5 BBLs of fresh water until good returns ahead of cement plug.
10:00 AM	11:00 AM	Plug #2 (Courtesy) mix and pump 190 sxs total, 145 sxs inside 9" OH, 10 sxs below CICR, 35 sxs on top of CICR, 15.8 ppg, 1.15 yield 21 8.5 cu ft, 38.9 BBLs slurry, Class G cement, mix factor of 5.0, ph 7.0, chloride level 0.0, 22.6 mix water, 1.4 BBLs displacement before string out of CR. 5.3 BBLs displacement after string out from 2200 KB to 1739" KB. ETOC @1739" ft.
11:00 AM	11:30 AM	TOH and LD 15 joints, EOT @1737 ft, reverse circulation 20 BBLs of fresh water for clean returns.
11:30 AM	12:00 PM	Continue TOH LD 55 joints on the ground.
12:00 PM	01:00 PM	Shut in well for 1 hr, check pressures on well casing 0 psi BH 0 psi.
01:00 PM	01:30 PM	RU A-PLUS WL, PU 1 ft 6 spf gun RIH perforate @741 ft , POH and LD gun. RD A-PLUS WL.
01:30 PM	02:00 PM	RU pump to 4-1/2" casing to establish circulation out 8-5/8" surface casing, Pump 80 BBLs of fresh water.
02:00 PM	03:00 PM	Plug #3 (surface) mix and pump 252 sxs total, 120 sxs inside 8-5/8", 60 sxs inside 4-1/2", 72 sxs inside 9" OH, 15.8 ppg, 1.15 yield 289.9 cu ft, 51.6 BBLs slurry, Class G cement, mix factor of 5.0, ph 7.0, chloride level 0.0, 30 mix water, from 741 ft to surface.
03:00 PM	03:30 PM	RD Tubing Equipment and work floor, ND BOP Installed top of wellhead.
03:30 PM	04:00 PM	SIW, Clean and Secure Location SDFD.
04:00 PM	04:30 PM	Drain and winterize equipment.
04:30 PM	05:00 PM	Crew Travel from location to A-PLUS Yard in Greeley CO.

☒ No Accident Reported

Charges and Time Record Listed on Next Page



Charges						
	X	On-Turnkey	On-Turnkey with Additional Charges	Off-Turnkey		
CHARGE	10	Scenario 1#A	EA	20	Scenario 1#B	EA
	30	Scenario 2#A	EA	40	Scenario 2#B	EA
	50	T&A Scenario	EA	101	Scenario 3#A	EA
	201	Scenario 4	EA	60	Misc/Third Party	EA
	70	Rig Rate	11.5 HR	80	Crew Travel Mileage	30 MI
	90	Supervisor Rate	11.5 HR	100	Supervisor Travel Mileage	30 MI
	120	Pump Charge	1 DAY	130	Cement Pump Charge	1 EA
	140	Cement Squeeze	EA	150	Cement	442 EA
	160	Drayage	MI	170	Wireline Operator on Location	1 EA
	180	Operator Travel Mileage	30 MI	190	Wireline Rigger	HR
	200	Wireline Unit Mileage	MI	210	2-7/8 CIBP	EA
	220	3-1/2 CIBP	EA	240	5-1/2 CIBP	EA
	230	4-1/2 CIBP	EA	330	RBUCBL Depth Charge	FT
	250	7.0 CIBP	EA	260	2-7/8 CICR	EA
	270	3-1/2 CICR	EA	280	4-1/2 CICR	1 EA
	290	5-1/2 CICR	EA	300	7.0 CICR	EA
	310	RBL	EA	320	CBL	EA
	110	Misc Charge	EA	340	Dump Bail	EA
	350	DB Run Depth Charge	EA	360	Gauge Ring Junk Basket	EA
	370	Pack Off	1 EA	380	Tbg. Gire Shots	EA
	390	Jet Cut Tubing/Casing	EA	400	Shock Sub/Cuts	EA
	410	Re-Head Charge	EA	420	Route Survey	EA
	440	Waste Pit	1 DAY	450	Gas Buster	1 DAY
	460	Certified Base Beam	1 DAY	470	Geronimo	1 DAY
	460	Water Tank	1 DAY	560	Csg. Elevators (3.5-4.5)	DAY
	480	Tubing/Casing Trailer	DAY	110	API 5k BOP	1 DAY
	500	Power Swivel Pack	DAY	510	Stripping Rubber	1 EA
	520	Wiper Rubber	EA	530	Rig Heater	1 DAY
	540	Casing Tongs (4.5-5.5)	DAY	550	Casing Slips (3.5-5.5)	DAY
	580	Swamper/Helper	HR	570	RU-truck	HR
	590	Calcium Chloride 2%	SX	600	Calcium Chloride 50LBS	SX

Time Record									
	Employee Signature	Employee Name	Start	Stop	Rig	Travel	Down	NPT	Total
Supervisor		Fidel Romero	05:30 AM	05:00 PM	9	1 1/2	0	1	11 1/2
Operator		Felipe Cenicerros	05:30 AM	05:00 PM	9	1 1/2	0	1	11 1/2
Derrickman		Carlos Arias	05:30 AM	05:00 PM	9	1 1/2	0	1	11 1/2
Floorhand		Donald Klinger	05:30 AM	05:00 PM	9	1 1/2	0	1	11 1/2
Floorhand		Juan Lopez	05:30 AM	05:00 PM	9	1 1/2	0	1	11 1/2
Other		Jesus Gonzalez	05:30 AM	05:00 PM	9	1 1/2	0	1	11 1/2
Other			00:00 AM	00:00 AM	0	0	0		
Other			00:00 AM	00:00 AM	0	0	0	0	
Total Hours (Hours Extended)					54	9		6	69

NOTES

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that APLUS Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Farmington, San Juan County, New Mexico.

Approved by

APLUS Representative

Date

NAVA, DESI

Date