

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/05/2024

Submitted Date:

03/06/2024

Document Number:

702502441

FIELD INSPECTION FORMLoc ID 316310 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262222	WELL	PR	11/01/2023	GW	103-10216	ANT HILL UNIT 19-44	SI

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 03/05/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Ant Hill Unit 19-44 well, Location #316310, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501145 on 4/11/23. The following Corrective Actions were observed and original due dates will remain on any unresolved CA's:

1. Stormwater BMPs not implemented or maintained. (Unresolved)
2. Gas meter calibration card not conspicuously posted. (Resolved)
3. Chemical tank label missing and/or illegible. (Unresolved)
4. Chemical containment full of liquid. (Resolved)
5. No API Number on tank battery sign. (Resolved)

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Gas meter calibration out of date
2. Relief risers missing rain caps
3. Random debris

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank labels faded and illegible		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	05/15/2023
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	03/13/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:	Manufacturer's railing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pumping unit and wellhead. Livestock panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank in containment		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 03/16/2024
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment:	Relief riser missing rain cap		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 03/21/2024
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate				
Comment:		Unlined			
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:		Unlined			
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	262222	Type:	WELL	API Number:	103-10216	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Last Production - November 2023 December 2023 Production Report</div>									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
Ditches						
				Material Handling And Spill Prevention		

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 05/01/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502442	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6456326