



**RULE 304.E. SUBSTANTIALLY EQUIVALENT INFORMATION COVER SHEET**

**Sandy Bay Oil and Gas Development Plan**

**Triggerfish Pad: SWSE Section 29, Township 7 North, Range 62 West Form**

**Form 2A Doc # 403550448**

**Weld County, Colorado**

The attached 1041 WOGLA Application is being submitted as a substantially equivalent document to the Transportation Plan required by ECMC Rule 304.c.(6).

This document was developed for the Weld County 1041 WOGLA.

This document does not conform to ECMC rules or guidance in the following ways:

None.

This document should be accepted as substantially equivalent:

The attached Required Information Part D (Pages 30-33) within the 1041 WOGLA Application 1041WOGLA23-0050 and the attached Weld County Access Permit application (contains the substantially equivalent information required as an equivalent traffic planning document pursuant to Rule 304.c.(6).



D. Please provide a description of the kind of vehicles (type, size, weight) that will access the Oil and Gas Location during drilling and completion operations and define the haul route. This description shall include the following information:

1. The number of round trips/day (Round trip = 1 trip in and 1 trip out) expected for each vehicle (type, size, weight) passenger cars/pickups, tandem trucks, semi-truck/trailer/RV.

The duration of drilling and completion activity at this site is estimated to be between 3-4 months and will range from passenger cars and pickups (i.e., passenger vehicles), to tandem trucks (i.e., single unit vehicles), and semi-truck/trailers (i.e., multiple unit trucks). All eight (8) wells will be drilled consecutively during one occupation (no demobilization and remobilizations of drill rigs). The anticipated traffic volumes are shown in greater detail in Figure 3, below.

**FIGURE 3**

Phase of Development	# of Vehicle Roundtrips ( <i>per day</i> )	Passenger car equivalent roundtrips ( <i>per day</i> )
<b><i>Construction Phase: earthwork of pad/facility &amp; access road (30 days +/-)</i></b>		
Passenger Vehicles <sup>(1)</sup>	7	7
Single Unit Trucks <sup>(2)</sup>	2	3
Multiple Unit Trucks <sup>(3)</sup>	17 – 20	60
<b>TOTAL roundtrips per day =</b>	<b>29</b>	<b>70</b>
<b><i>Drilling Phase (48 - 80 days +/-, ~6 - 10 days/well)</i></b>		
Passenger Vehicles <sup>(1)</sup>	5	5
Single Unit Trucks <sup>(2)</sup>	2	4
Multiple Unit Trucks <sup>(3)</sup>	5	14
<b>TOTAL roundtrips per day =</b>	<b>12</b>	<b>23</b>
<b><i>Completion Phase (30 days +/-, ~15 days/4-well zipper frac)</i></b>		
Passenger Vehicles <sup>(1)</sup>	14	14
Single Unit Trucks <sup>(2)</sup>	2 – 3	4
Multiple Unit Trucks <sup>(3)</sup>	14 - 100 <sup>(4)</sup>	40 – 300
<b>TOTAL roundtrips per day =</b>	<b>30 – 116</b>	<b>58 – 318</b>
<b><i>Flowback Phase (5 – 10 days +/-)</i></b>		
Passenger Vehicles <sup>(1)</sup>	4	4
Single Unit Trucks <sup>(2)</sup>	2	3
Multiple Unit Trucks <sup>(3)</sup>	2	6
<b>TOTAL roundtrips per day =</b>	<b>8</b>	<b>13</b>
<b><i>Interim Reclamation (30 days +/-)</i></b>		
Passenger Vehicles <sup>(1)</sup>	5	5
Single Unit Trucks <sup>(2)</sup>	0	0
Multiple Unit Trucks <sup>(3)</sup>	0	0
<b>TOTAL roundtrips per day =</b>	<b>5</b>	<b>5</b>
<b><i>Production/Operations Phase (ongoing for life of well, assuming facility is tied-in to distribution/collection system)</i></b>		
Passenger Vehicles <sup>(1)</sup>	2	2
Single Unit Trucks <sup>(2)</sup>	0	0
Multiple Unit Trucks <sup>(3)</sup>	0	0
<b>TOTAL roundtrips per day =</b>	<b>2</b>	<b>2</b>



- <sup>(1)</sup> **Passenger Vehicle:** < 20'; gross vehicle weight: 4,500 – 8,500 lbs (Source: CDOT State Highway Access Code [SHAC]), includes standard pickup trucks
- <sup>(2)</sup> **Single Unit Truck:** 20' – 40'; gross vehicle weight: 10,000 – 20,000 lbs; = 2 passenger car equivalents (CDOT SHAC)
- <sup>(3)</sup> **Multiple Unit Truck:** >40'; gross vehicle weight: 50,000 – 70,000 lbs; = 3 passenger car equivalents (CDOT SHAC)
- <sup>(4)</sup> Multiple unit truck volume during the completion phase dependent upon water transport options, i.e., temporary layflat line vs. trucking water to location.

**1. The routes vehicles will travel from the access of the Oil and Gas Location to the nearest county designated arterial or collector roadway or state highway.**

The proposed access point for the Triggerfish pad is located approximately 1.0 miles west of the intersection at Weld County Road 74 and Weld County Road 79. The proposed haul route for ingress to the well pad is from State Highway 392 to the unpaved Weld County Road 74, which is the nearest connector road. The access road begins on the north side of Weld County Road 74 at an existing access point (APOG20-0060) and continues north approximately 1.0 miles, then continues west approximately 0.3 miles, and then continues north approximately 200 feet into the pad.

**2. The travel distribution along the identified haul routes (e.g. 50% of traffic will come from the north, 20% from the south, 30% from the east, etc.).**

Travel to the site is expected to utilize the proposed haul route from State Highway 392 and Weld County Road 74 coming from the west. Travel distribution is expected to be 50% of traffic coming from the north on State Highway 392 and 50% of traffic coming from the south on State Highway 392.

**3. The time of day when the highest traffic volumes are expected.**

The highest traffic volumes are expected at the beginning and end of daylight hours 6-10 AM and 5-8 PM. During the completions phase, sand delivery via the Sand Box system will be continuous throughout the 24-hour day.

**4. Describe site-specific traffic reduction measures that will be utilized.**

Multiple traffic reduction measures will be implemented during the construction of the pad and subsequent production of the wells. Pipeline takeaway, automation, and an integrated operations plan all contribute to traffic reduction associated with this location.

Utilizing pipelines to transport materials will provide the greatest impact in traffic reduction. Bison has access to an existing freshwater supply nearby that will be piped to location. This freshwater supply will be utilized in lieu of hauling water which will reduce the amount of vehicle traffic during completions operations. A crude oil pipeline, produced water pipeline, and natural gas gathering line will be used to remove produced hydrocarbons and water from the facility via existing pipelines as opposed to being transported by truck.

Automation is a contributing factor in daily traffic reduction to the site during the production phase. Bison utilizes an automation system that can turn wells and equipment on and off, measure tank levels, and verify pressures and temperatures. The main traffic reduction benefit of this automation system is the ability to monitor the site and complete basic tasks remotely instead of a physical trip to the site.

Bison makes efforts to integrate operations to facilitate a traffic reduction to the location during the production of the site. The goal of integrated operations is to coordinate production, maintenance, and other tasks to be scheduled and accomplished concurrently. Coordination of on-site tasks enables multiple assignments to be done at the same time instead of separate site visits spread over multiple days.

# WELD COUNTY ACCESS PERMIT

Weld County Public Works Department  
1111 H Street  
P.O. Box 758  
Greeley, CO 80632



Phone: (970) 304-6496

## Permit Number: APOG20-0060

Issuance of this permit binds applicant and its contractors to all requirements, provisions, and ordinances of Weld County, Colorado.

<b>Project Name:</b>	CrowValley 44-32	<b>Access is on WCR:</b>	74
<b>Permit Expiration Date:</b>	06/29/2023	<b>Nearest Intersection WCR:</b>	74 - 79
<b>Planning/Building Process:</b>	1041WOGLA20-0023 Yes	<b>Distance From Intersection:</b>	5280
<b>Parcel(s):</b>	071532000005	<b>Number of Existing Accesses:</b>	2
		<b>Access Width:</b>	24-40'
		<b>Access Turning Radii:</b>	60'
<b>Proposed Use:</b>	Industrial	<b>Latitude:</b>	40.52327
	Oil and Gas	<b>Longitude:</b>	-104.33708

### Applicant Information:

Name:  
Company: Bonanza Creek  
Phone: 720-440-6116  
Email: regulatory@bonanzacrck.com

### Owner Information:

Name:  
Company: DiRoMe Land Trust  
Phone: 970-630-4065  
Email: wandasitzman@gmail.com

### Road Surface Type and Construction Information:

Road Surface: Gravel  
Culvert Size and Type: 15" CMP/RCP minimum if required  
Material to Construct Access: Existing  
Start Date:    Finish Date:

A Copy of this permit must be on site at all times during construction hours

Daily work hours are Monday through Friday DAYLIGHT to 1/2 HOUR BEFORE DARK (applies to weekends if approved)

Approved MUTCD traffic control / Warning devices are required before work begins and must remain until completion of work

\*\* Crushed or recycled concrete SHALL NOT be used for tracking material in the County ROW

All access points shall comply with Weld County Engineering and Construction Criteria found at:

[https://library.municode.com/co/weld\\_county/codes/chapter\\_and\\_county\\_code?nodeId=CH8PUWO\\_APX8-QWECOENCOCR](https://library.municode.com/co/weld_county/codes/chapter_and_county_code?nodeId=CH8PUWO_APX8-QWECOENCOCR)

Unless otherwise authorized.

### Special Requirements or Comments

Utilize existing shared access point on CR 74 (1-O&G) located approximately 5280' West of CR 79.

Approved By:

Laura Gomez  
2020.06.30 15:36:20  
-06'00'

**ASSIGNMENT AND BILL OF SALE**

STATE OF COLORADO                   §  
  §  
COUNTY OF WELD                   §

This Assignment and Bill of Sale (this “Assignment”) is effective as of 12:01 a.m., Mountain Time, on October 1, 2022 (the “Effective Time”), from **BONANZA CREEK ENERGY OPERATING COMPANY, LLC**, a Delaware limited liability company (“Assignor”), whose address is 555 17th Street, Suite 3700, Denver, CO 80202, to **BISON IV PROPERTIES COLORADO, LLC** (f/k/a DPOC, LLC), a Delaware limited liability company (“Assignee”), whose address is 518 17th Street, Suite 1800, Denver, CO 80202. Assignor and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties.”

**RECITALS**

WHEREAS, Assignor desires to assign to Assignee, and Assignee desires to receive from Assignor, all of Assignor’s right, title, and interest in and to the assets and properties described below in accordance with this Assignment and the Purchase and Sale Agreement (defined below).

NOW, THEREFORE, for and in consideration of the mutual promises contained herein and in the Purchase and Sale Agreement, the benefits to be derived by each Party hereunder and under the Purchase and Sale Agreement, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor and Assignee agree as follows:

**ARTICLE I  
Defined Terms**

**Section 1.1 Definitions.** Capitalized terms used in this Assignment shall have the meanings prescribed in this Assignment where such capitalized terms are defined; *provided, however*, that capitalized terms used in this Assignment and not otherwise defined shall have the meanings given to such terms in that certain Purchase and Sale Agreement dated February 9, 2023, by and between Assignor, and Assignee (as the same may be amended from time to time, the “Purchase and Sale Agreement”). Each defined term shall be equally applicable both to the singular and the plural forms of the term so defined.

**ARTICLE II  
Assignment of the Assets**

**Section 2.1 Assignment.** Subject to the terms set forth herein, Assignor does by these presents GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, and DELIVER unto Assignee, all of Assignor’s right, title, and interest in, to, and under the following assets and properties, without duplication (in each case, except to the extent constituting Excluded Assets, collectively, the “Assets”):

(a) (i) the oil and gas leases, oil, gas, and mineral leases, subleases, and other leaseholds, all renewals, extensions, ratifications and amendments of such leases and leaseholds (the "Leases"), and (ii) all royalty interests, net profits interests, overriding royalty interests, carried interests, working interests, net revenues interests, and other interests and rights to Hydrocarbons, in each case, described on Exhibit "A-1" (together with the Leases, the "Real Property Interests");

(b) the oil, gas, water, disposal, injection, monitoring, and other wells located on the Leases, or lands pooled therewith, in each case that are described on Exhibit "A-2" (the "Wells");

(c) all equipment, materials, supplies, machinery, fixtures and other tangible personal property and improvements located on or held for use primarily in connection with the Real Property Interests (the "Equipment");

(d) Hydrocarbons produced on and after the Effective Time and the proceeds therefrom;

(e) to the extent assignable, all Permits;

(f) to the extent assignable and to the extent the transfer or disclosure thereof is not restricted by binding obligations of confidentiality, all written contracts, agreements (including any side letter agreements), or other legally binding arrangements presently existing to which Assignor is a party (or is a successor or assignee of a Person) or by which Assignor is bound or to which any of the Assets are subject, including those contracts listed on Exhibit "B", but excluding the Leases or the Surface Rights ("Contracts") to which Assignor is a party to the extent such Contracts relate to the Real Property Interests, Wells, Surface Rights, and Equipment, and which will be binding on Assignee or to which the Assets will be subject after Closing;

(g) any easement, permit, license, servitude, right-of-way, surface lease, franchise or other surface right or estate that primarily relates to or is otherwise used in connection with any of the Assets, including the easements, permits, licenses, servitudes, rights of way, surface leases and surface rights described on Exhibit "C" (the "Surface Rights");

(h) all files (whether originals, copies, or in digital or electronic format), including the title files, abstracts of title, title opinions, title information, title commitments, land surveys, maps, data, correspondence, environmental and regulatory files and reports, engineering and production files, well logs, well tests, accounting files relating directly to the Assets, Asset Tax records, division of interest computer printouts, analyses, interpretations, and all other files, documents, materials, information, instruments, books and records of every kind and description in Assignor or any of its Affiliate's possession or control which affect, concern, pertain or relate to, or are used directly in connection with, the Assets (the "Records");

(i) all rights, claims and causes of action (including warranty and similar claims, indemnity claims and defenses, and insurance claims) of Assignor whether arising before, on or after the Effective Time attributable to the Real Property Interests, Wells, Surface Rights and Equipment, but only to the extent such rights, claims and causes of action relate to any of the Assumed Liabilities; and

(j) all Imbalances relating to the Assets.

TO HAVE AND TO HOLD all and singular the Assets, together with all rights, titles, interests, estates, remedies, powers and privileges thereto appertaining unto Assignee and its successors, legal representatives, and assigns forever, subject to all the terms and conditions of this Assignment, including without limitation, Article III.

**Section 2.2 Excluded Assets.** The Assets shall not include, and Assignor hereby reserves and retains the following properties and assets (collectively, the "Excluded Assets"):

(a) except to the extent related to the Assumed Liabilities, all claims and causes of action of Assignor (i) arising from acts, omissions, or events related to, or damage to or destruction of, the Assets occurring prior to the Effective Time, (ii) arising under or with respect to any of the Contracts that are attributable to periods of time prior to the Effective Time (including claims for adjustments or refunds), (iii) relating to the Retained Obligations, or (iv) with respect to the other Excluded Assets;

(b) all rights, titles, claims, and interests of Assignor (except to the extent related to the Assumed Liabilities) (i) arising from acts, omissions or events related to, or damage to or destruction of, the Assets prior to the Effective Time or (ii) relating to the Retained Obligations, in each case, (x) under any policy or agreement of insurance or indemnity held by, or in favor of, Assignor, (y) under any bond, or (z) to any insurance or condemnation proceeds or awards;

(c) claims for, and rights to, refunds of, or loss carry forwards with respect to (i) Asset Taxes attributable to the Assets during any Tax period (or portion thereof) prior to the Effective Time, (ii) income or franchise Taxes imposed on Assignor or any of its Affiliates, or (iii) any other Taxes attributable to any of the other Excluded Assets;

(d) except to the extent related to the Assumed Liabilities, all amounts due or payable to Assignor as adjustments or refunds under any Contracts with respect to periods prior to the Effective Time;

(e) all geophysical and other seismic and related technical data and information relating to the Assets, including any geological and geophysical interpretations (the "Seismic Data and Information");

(f) all Excluded Records;

(g) those contracts, assets, wells, and other oil and gas properties and surface fee rights described on Schedule 1.01; and

(h) unless and until transferred pursuant to Section 6.19 of the Purchase and Sale Agreement, those leases set forth on Exhibit "D" (the "HighPoint Properties").

### ARTICLE III

#### Special Warranty; Disclaimers; Assumption of Liabilities

**Section 3.1 Assumption of Liabilities.** Subject to the terms of the Purchase and Sale Agreement, from and after the date hereof, Assignee assumes and hereby agrees to assume, fulfill, perform, pay, and discharge the Assumed Liabilities.

**Section 3.2 Special Warranty of Title; Subrogation.** Subject to Section 5.10 of the Purchase and Sale Agreement, Assignor hereby agrees to warrant and defend Defensible Title to the Wells and Leases from Assignor unto Assignee (and its successors and assigns) against every Person lawfully claiming or to claim the same or any part thereof by, through and under Assignor and its Affiliates, but not otherwise, subject to the Permitted Encumbrances on the terms and conditions provided therein. Assignor hereby assigns and grants to Assignee, its respective successors and assigns, the benefit of and the right to enforce all rights, claims and causes of action under title representations, warranties, and covenants given or made by others, including Assignor's respective predecessors in interest (other than any Affiliate of Assignor), with respect to the Assets, and Assignee is specifically subrogated to all rights which Assignor may have against such others with respect to the Assets, to the extent Assignor may legally transfer such rights and grant such subrogation.

**Section 3.4 Disclaimer.**

(a) **NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED IN THE PURCHASE AND SALE AGREEMENT, EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AND SALE AGREEMENT AND FOR THE SPECIAL WARRANTY OF DEFENSIBLE TITLE SET FORTH HEREIN, ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES WHATSOEVER, AND DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT, OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE (INCLUDING ANY OPINION, INFORMATION, OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY RESPECTIVE AFFILIATE OR REPRESENTATIVE OF ASSIGNOR OR BY ANY INVESTMENT BANK OR INVESTMENT BANKING FIRM, ANY PETROLEUM ENGINEER OR ENGINEERING FIRM, ASSIGNOR'S COUNSEL, OR ANY OTHER AGENT, CONSULTANT, OR REPRESENTATIVE OF ASSIGNOR). WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AND SALE AGREEMENT AND FOR THE SPECIAL WARRANTY OF DEFENSIBLE TITLE SET FORTH HEREIN, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE, OR OTHERWISE, RELATING TO (A) THE TITLE TO ANY OF THE ASSETS, (B) THE CONDITION OF THE ASSETS (INCLUDING ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS), IT BEING DISTINCTLY UNDERSTOOD THAT THE ASSETS ARE BEING SOLD "AS IS," "WHERE IS," AND "WITH ALL FAULTS AS TO ALL MATTERS," (C) ANY INFRINGEMENT BY ASSIGNOR OF ANY PATENT OR PROPRIETARY RIGHT OF**

**ANY THIRD PARTY, (D) ANY INFORMATION, DATA, OR OTHER MATERIALS (WRITTEN OR ORAL) FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR, AND (E) THE ENVIRONMENTAL CONDITION AND OTHER CONDITIONS OF THE ASSETS AND ANY POTENTIAL LIABILITY ARISING FROM OR RELATED TO THE ASSETS.**

(b) Assignee acknowledges and affirms that it has made its own independent investigation, analysis, and evaluation of the Contemplated Transactions and the Assets (including Assignee's own estimate and appraisal of the extent and value of Assignor's Hydrocarbon reserves attributable to the Assets and an independent assessment and appraisal of the environmental risks associated with the acquisition of the Assets). Assignee acknowledges that in entering into this Agreement, it has relied on the aforementioned investigation and the express representations and warranties of Assignor contained in the Purchase and Sale Agreement and this Assignment.

(c) **ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LEGAL REQUIREMENTS TO BE EFFECTIVE, THE DISCLAIMERS OF CERTAIN REPRESENTATIONS AND WARRANTIES CONTAINED IN THIS ASSIGNMENT ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSE OF ANY APPLICABLE LEGAL REQUIREMENT.**

#### **ARTICLE IV Miscellaneous**

**Section 4.1 Assignment Subject to Purchase and Sale Agreement.** This Assignment is subject to the Purchase and Sale Agreement and nothing in this Assignment shall operate to limit, release, or impair any of Assignor's or Assignee's respective rights, obligations, remedies, or indemnities in the Purchase and Sale Agreement. To the extent the terms and provisions of this Assignment are in conflict with the terms and provisions of the Purchase and Sale Agreement, the terms and provisions of the Purchase and Sale Agreement shall control.

**Section 4.2 Governing Law.** This Assignment and the relationship of the Parties with respect to the Contemplated Transactions shall be governed by the laws of the State of Colorado without regard to conflicts of laws principles. **ALL OF THE PARTIES HERETO CONSENT TO THE EXERCISE OF JURISDICTION IN PERSONAM BY THE FEDERAL COURTS OF THE UNITED STATES LOCATED IN DENVER, COLORADO OR THE STATE COURTS LOCATED IN DENVER, COLORADO FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT, THE TRANSACTION DOCUMENTS, OR ANY TRANSACTION CONTEMPLATED HEREBY OR THEREBY. ALL ACTIONS OR PROCEEDINGS WITH RESPECT TO, ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, OUT OF, RELATED TO, OR FROM THIS ASSIGNMENT, THE TRANSACTION DOCUMENTS OR ANY TRANSACTION CONTEMPLATED HEREBY OR THEREBY SHALL BE EXCLUSIVELY LITIGATED IN SUCH COURTS DESCRIBED ABOVE HAVING SITES IN DENVER, COLORADO AND EACH PARTY IRREVOCABLY SUBMITS TO THE JURISDICTION OF SUCH COURTS SOLELY IN RESPECT OF ANY PROCEEDING ARISING OUT OF OR RELATED TO THIS ASSIGNMENT. EACH PARTY HERETO VOLUNTARILY, INTENTIONALLY AND IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LEGAL**

**REQUIREMENTS, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT, THE TRANSACTION DOCUMENTS OR ANY TRANSACTION CONTEMPLATED HEREBY OR THEREBY.**

**Section 4.3 Successors and Assigns.** This Assignment shall extend to, be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns.

**Section 4.4 Exhibits.** The Exhibits to this Assignment are hereby incorporated by reference and constitute a part of this Assignment.

**Section 4.5 Further Assurances.** The Parties agree (a) to furnish upon request to each other such further information, (b) to execute, acknowledge, and deliver to each other such other documents, and (c) to do such other acts and things, all as the other Party may reasonably request for the purpose of carrying out the intent of this Assignment and the documents referred to in this Assignment.

**Section 4.6 Severability.** If any provision of this Assignment is held invalid, illegal or incapable of being enforced by any court of competent jurisdiction, the other provisions of this Assignment shall remain in full force and effect, and the Parties shall negotiate in good faith to modify this Assignment so as to effect their original intent as closely as possible in an acceptable manner to the end that the transactions contemplated by this Assignment are fulfilled to the extent possible.

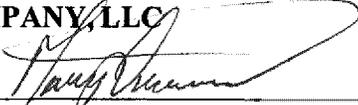
**Section 4.7 Counterparts.** This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute one agreement. Either Party's delivery of an executed counterpart signature page by email is as effective as executing and delivering this Assignment in the presence of the other Party. No Party shall be bound until such time as all of the Parties have executed counterparts of this Assignment.

*[Signature and Acknowledgment Pages Follow]*

IN WITNESS WHEREOF, the Parties have executed this Assignment on the dates set forth in their respective acknowledgments hereto, but this Assignment shall be effective for all purposes as of the Effective Time.

**ASSIGNOR:**

**BONANZA CREEK ENERGY OPERATING COMPANY, LLC**

By: 

Name: Matthew R. Owens

Title: Chief Operating Officer

**ACKNOWLEDGMENT**

**THE STATE OF COLORADO**

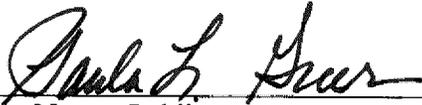
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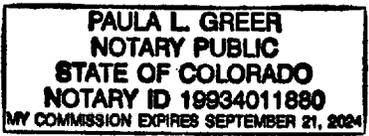
**CITY AND COUNTY OF DENVER**

§

The foregoing instrument was acknowledged before me this 9<sup>th</sup> day of February, 2023, by Matthew R. Owens, known to me to be the Chief Operating Officer of Bonanza Creek Energy Operating Company, LLC, a Delaware limited liability company, who affirmed that the foregoing instrument was signed on behalf of such company and that the execution of this instrument was the free act and deed of such company.

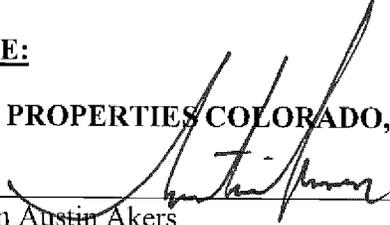
  
Notary Public

My commission expires: 9-21-2024  
(Notarial Seal)



**ASSIGNEE:**

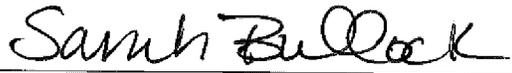
**BISON IV PROPERTIES COLORADO, LLC**

By:   
Name: John Austin Akers  
Title: Chief Executive Officer

**ACKNOWLEDGMENT**

**THE STATE OF COLORADO §**  
**§**  
**COUNTY OF WELD §**

The foregoing instrument was acknowledged before me this 7<sup>th</sup> day of February, 2023, by John Austin Akers, known to me to be the Chief Executive Officer of Bison IV Properties Colorado, LLC, a Delaware limited liability company, who affirmed that the foregoing instrument was signed on behalf of such company and that the execution of this instrument was the free act and deed of such company.

  
Notary Public

My commission expires: May 30, 2023.  
(Notarial Seal)

SARAH BULLOCK  
NOTARY PUBLIC - STATE OF COLORADO  
NOTARY ID 20194020527  
MY COMMISSION EXPIRES MAY 30, 2023

**EXHIBIT A-1**

**LEASES; REAL PROPERTY INTERESTS**

*See attached.*

Exhibit "A-1" Leases; Real Property Interests

County Name	Lease No.	Lessor	Lessee	Lease date	REC #	Tshp	Rng	Sec	Legal
Weid	CO1802-000	KATHERINE H FREEMAN	MARATHON OIL COMPANY	12/8/2011	3815506	7N	62W	30	SWNE
Weid	CO1878-000	OG&A LLC, A COLORADO LIMITED LIABILITY COMPANY	SPRINGFIELD OIL COMPANY	4/19/2010	3692774	7N	62W	32	S2
Weid	CO1878-000	OG&A LLC, A COLORADO LIMITED LIABILITY COMPANY	SPRINGFIELD OIL COMPANY	4/19/2010	3692774	7N	62W	32	S2NE
Weid	CO1879-000	CAROLYN THOMPSON, AKA CAROLYN J. THOMPSON, INDIVIDUALLY, AND ATTORNEY-IN-FACT FOR HOWARD THOMPSON, AKA HOWARD W. THOMPSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	3/26/2010	3692775	7N	62W	32	S2
Weid	CO1879-000	CAROLYN THOMPSON, AKA CAROLYN J. THOMPSON, INDIVIDUALLY, AND ATTORNEY-IN-FACT FOR HOWARD THOMPSON, AKA HOWARD W. THOMPSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	3/26/2010	3692775	7N	62W	32	S2NE
Weid	CO1879-000	CAROLYN THOMPSON, AKA CAROLYN J. THOMPSON, INDIVIDUALLY, AND ATTORNEY-IN-FACT FOR HOWARD THOMPSON, AKA HOWARD W. THOMPSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	3/26/2010	3692775	7N	62W	32	N2NE
Weid	CO1880-000	STEVEN R SCHULTZ, AKA STEPHEN R STEVEN R SCHULTZ, AKA STEPHEN R SCHULTZ AND CHRIS A SCHULTZ, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/30/2010	3692776	7N	62W	32	N2NE
Weid	CO1880-000	STEVEN R SCHULTZ, AKA STEPHEN R SCHULTZ AND CHRIS A SCHULTZ, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/30/2010	3692776	7N	62W	32	NW
Weid	CO1881-000	IRENE STORER, A SINGLE WOMAN	SPRINGFIELD OIL COMPANY	3/24/2010	3688009	7N	62W	32	NW
Weid	CO1882-000	CHARLOTTE HAMLET, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	3/24/2010	3688010	7N	62W	32	NW
Weid	CO1883-000	ROBERT KLINGENBERG, A MARRIED MAN DEALING IN HIS SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	3/24/2010	3694606	7N	62W	32	NW
Weid	CO1918-000	USA COC 73442	SYNERGY RESOURCES CORP.	12/1/2009		6N	62W	4	N2SE

## Exhibit "A-1" Leases; Real Property Interests

Weld	CO1940-000	MICHAEL GUTTERSEN AND HENRIETTA QUINN	CHESAPEAKE EXPLORATION, LLC	6/24/2011	3785105	7N	62W	30	SE,SENE,E2SW, LOTS 4 -- LOT 4 (38.99)
Weld	CO1941-000	GRACE T. WILLIS	CAPITAL LAND SERVICES, INC.	11/3/2008	3607525	7N	62W	30	SE,SENE,E2SW, LOTS 4 -- LOT 4 (38.99)
Weld	CO1942-000	CONNIE M. ARMIT, A WIDOW	DIAMOND RESOURCES CO.	4/14/2010	3706165	7N	62W	30	N2NE
Weld	CO1943-000	ADAM J. MUELLER, TRUSTEE OF THE ADAM J. MUELLER REVOCABLE TRUST AGREEMENT DATED OCTOBER 14, 1996	SPRINGFIELD OIL COMPANY	7/16/2010	3727876	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1944-000	ADAM J. MUELLER, TRUSTEE OF THE ADAM J. MUELLER REVOCABLE TRUST AGREEMENT DATED OCTOBER 14, 1996	SPRINGFIELD OIL COMPANY	11/12/2010	3735212	7N	62W	30	N2NE
Weld	CO1944-000	ADAM J. MUELLER, TRUSTEE OF THE ADAM J. MUELLER REVOCABLE TRUST AGREEMENT DATED OCTOBER 14, 1996	SPRINGFIELD OIL COMPANY	11/12/2010	3735212	7N	62W	30	SWNE
Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	30	N2NE
Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	30	SWNE
Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	31	LOTS 4 -- LOT 4

## Exhibit "A-1" Leases; Real Property Interests

Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	31	NE,E2NW,NESW,N2SE
Weld	CO1945-000	BEVERLY MAY LAFONTAINE, FKA BEVERLY MAY PUSHKIN BUTERA, AKA BEVERLY KAY MAY, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698679	7N	62W	31	SESW,S2SE
Weld	CO1946-000	DARRELL LEE JOHNSON, A MARRIED MAN DEALING IN HIS SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	4/7/2010	3698672	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1946-000	DARRELL LEE JOHNSON, A MARRIED MAN DEALING IN HIS SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	4/7/2010	3698672	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1946-000	DARRELL LEE JOHNSON, A MARRIED MAN DEALING IN HIS SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	4/7/2010	3698672	7N	62W	31	NE,E2NW,NESW,N2SE
Weld	CO1946-000	DARRELL LEE JOHNSON, A MARRIED MAN DEALING IN HIS SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	4/7/2010	3698672	7N	62W	31	LOTS 4 -- LOT 4
Weld	CO1946-000	DARRELL LEE JOHNSON, A MARRIED MAN DEALING IN HIS SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	4/7/2010	3698672	7N	62W	31	SESW,S2SE
Weld	CO1947-000	MARJORIE A. WORSTER, A SINGLE WOMAN	SPRINGFIELD OIL COMPANY	4/7/2010	3698670	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1947-000	MARJORIE A. WORSTER, A SINGLE WOMAN	SPRINGFIELD OIL COMPANY	4/7/2010	3698670	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1947-000	MARJORIE A. WORSTER, A SINGLE WOMAN	SPRINGFIELD OIL COMPANY	4/7/2010	3698670	7N	62W	31	LOTS 4 -- LOT 4
Weld	CO1947-000	MARJORIE A. WORSTER, A SINGLE WOMAN	SPRINGFIELD OIL COMPANY	4/7/2010	3698670	7N	62W	31	NE,E2NW,NESW,N2SE
Weld	CO1947-000	MARJORIE A. WORSTER, A SINGLE WOMAN	SPRINGFIELD OIL COMPANY	4/7/2010	3698670	7N	62W	31	SESW,S2SE
Weld	CO1948-000	BOB E. JOHNSON AND BARBARA M. JOHNSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/7/2010	3698671	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1948-000	BOB E. JOHNSON AND BARBARA M. JOHNSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/7/2010	3698671	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weld	CO1948-000	BOB E. JOHNSON AND BARBARA M. JOHNSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/7/2010	3698671	7N	62W	31	LOTS 4 -- LOT 4
Weld	CO1948-000	BOB E. JOHNSON AND BARBARA M. JOHNSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/7/2010	3698671	7N	62W	31	NE,E2NW,NESW,N2SE
Weld	CO1948-000	BOB E. JOHNSON AND BARBARA M. JOHNSON, HUSBAND AND WIFE	SPRINGFIELD OIL COMPANY	4/7/2010	3698671	7N	62W	31	SESW,S2SE

Exhibit "A-1" Leases; Real Property Interests

Weid	CO1949-000	DONALD L. JOHNSON, A SINGLE MAN	SPRINGFIELD OIL COMPANY	4/7/2010	3688017	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1949-000	DONALD L. JOHNSON, A SINGLE MAN	SPRINGFIELD OIL COMPANY	4/7/2010	3688017	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1949-000	DONALD L. JOHNSON, A SINGLE MAN	SPRINGFIELD OIL COMPANY	4/7/2010	3688017	7N	62W	31	LOTS 4 -- LOT 4
Weid	CO1949-000	DONALD L. JOHNSON, A SINGLE MAN	SPRINGFIELD OIL COMPANY	4/7/2010	3688017	7N	62W	31	NE,E2NW,NESW,N2SE
Weid	CO1949-000	DONALD L. JOHNSON, A SINGLE MAN	SPRINGFIELD OIL COMPANY	4/7/2010	3688017	7N	62W	31	SESW,S2SE
Weid	CO1951-000	DOROTHY L. GISH, A SINGLE WOMAN	CAPITAL LAND SERVICES, INC.	4/7/2009	3628184	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1951-000	DOROTHY L. GISH, A SINGLE WOMAN	CAPITAL LAND SERVICES, INC.	4/7/2009	3628184	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1951-000	DOROTHY L. GISH, A SINGLE WOMAN	CAPITAL LAND SERVICES, INC.	4/7/2009	3628184	7N	62W	31	LOTS 4 -- LOT 4
Weid	CO1951-000	DOROTHY L. GISH, A SINGLE WOMAN	CAPITAL LAND SERVICES, INC.	4/7/2009	3628184	7N	62W	31	NE,E2NW,NESW,N2SE
Weid	CO1951-000	DOROTHY L. GISH, A SINGLE WOMAN	CAPITAL LAND SERVICES, INC.	4/7/2009	3628184	7N	62W	31	SESW,S2SE
Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	30	N2NE
Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	30	SWNE
Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	31	LOTS 4 -- LOT 4
Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	31	NE,E2NW,NESW,N2SE

## Exhibit "A-1" Leases; Real Property Interests

Weid	CO1952-000	JANIS MAY FONDA, AKA JAN MAY FONDA, A MARRIED WOMAN DEALING IN HER SOLE AND SEPARATE PROPERTY	SPRINGFIELD OIL COMPANY	5/20/2010	3698678	7N	62W	31	SESW,S2SE
Weid	CO1953-000	THE CITIZENS NATIONAL BANK, AS SUCCESSOR TRUSTEE OF THE MARILYN N. MIHIM IRREVOCABLE TRUST, ESTABLISHED BY THE FRANCIS I. KIRK TRUST AGREEMENT DATED MARCY 27, 1982, AS AMENDED	MARATHON OIL COMPANY	4/5/2011	3765668	7N	62W	30	E2NW, LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1953-000	THE CITIZENS NATIONAL BANK, AS SUCCESSOR TRUSTEE OF THE MARILYN N. MIHIM IRREVOCABLE TRUST, ESTABLISHED BY THE FRANCIS I. KIRK TRUST AGREEMENT DATED MARCY 27, 1982, AS AMENDED	MARATHON OIL COMPANY	4/5/2011	3765668	7N	62W	31	LOTS 1,2,3 -- LOT 1, 2, 3
Weid	CO1953-000	THE CITIZENS NATIONAL BANK, AS SUCCESSOR TRUSTEE OF THE MARILYN N. MIHIM IRREVOCABLE TRUST, ESTABLISHED BY THE FRANCIS I. KIRK TRUST AGREEMENT DATED MARCY 27, 1982, AS AMENDED	MARATHON OIL COMPANY	4/5/2011	3765668	7N	62W	31	LOTS 4 -- LOT 4
Weid	CO1953-000	THE CITIZENS NATIONAL BANK, AS SUCCESSOR TRUSTEE OF THE MARILYN N. MIHIM IRREVOCABLE TRUST, ESTABLISHED BY THE FRANCIS I. KIRK TRUST AGREEMENT DATED MARCY 27, 1982, AS AMENDED	MARATHON OIL COMPANY	4/5/2011	3765668	7N	62W	31	NE,E2NW,NESW,N2SE
Weid	CO1953-000	THE CITIZENS NATIONAL BANK, AS SUCCESSOR TRUSTEE OF THE MARILYN N. MIHIM IRREVOCABLE TRUST, ESTABLISHED BY THE FRANCIS I. KIRK TRUST AGREEMENT DATED MARCY 27, 1982, AS AMENDED	MARATHON OIL COMPANY	4/5/2011	3765668	7N	62W	31	SESW,S2SE
Weid	CO1957-000	GENETTE FREEMAN	MARATHON OIL COMPANY	10/13/2011	3799137	7N	62W	30	SWNE
Weid	CO2060-000	REARDEN MINERALS, LLC	BONANZA CREEK ENERGY OPERATING COMPANY, LLC	1/25/2015	4136429	6N	62W	4	S2SW

## Exhibit "A-1" Leases; Real Property Interests

Weid	CO2060-000	REARDEN MINERALS, LLC	BONANZA CREEK ENERGY OPERATING COMPANY, LLC	1/25/2015	4136429	6N	62W	4	N2SW
Weid	CO2060-000	REARDEN MINERALS, LLC	BONANZA CREEK ENERGY OPERATING COMPANY, LLC	1/25/2015	4136429	6N	62W	4	SWSE,SESE
Weid	CO2197-000	MARGARET ROGERS A/K/A MARGARET W. ROGERS	TURNER OIL AND GAS PROPERTIES, INC.	1/13/2011	3753543	6N	62W	4	N2, S2SE
Weid	CO2197-000	MARGARET ROGERS A/K/A MARGARET W. ROGERS	TURNER OIL AND GAS PROPERTIES, INC.	1/13/2011	3753543	6N	62W	9	ALL
Weid	CO2198-000	VERA M. HOFF	TURNER OIL AND GAS PROPERTIES, INC.	1/13/2011	3753542	6N	62W	4	N2, S2SE
Weid	CO2198-000	VERA M. HOFF	TURNER OIL AND GAS PROPERTIES, INC.	1/13/2011	3753542	6N	62W	9	ALL
Weid	CO2199-000	SHIRLEY L. DEGENHART	TURNER OIL AND GAS PROPERTIES, INC.	1/13/2011	3753541	6N	62W	4	N2, S2SE
Weid	CO2199-000	SHIRLEY L. DEGENHART	TURNER OIL AND GAS PROPERTIES, INC.	1/13/2011	3753541	6N	62W	9	ALL
Weid	CO1914-000	US AGBANK	CHESSAPEAKE EXPLORATION LLC	9/15/2010	3729505	6N	62W	8	SENE
Weid	CO1914-000	US AGBANK	CHESSAPEAKE EXPLORATION LLC	9/15/2010	3729505	6N	62W	8	SENE
Weid	CO2079-000	SCOTT T ANDERSON	CHESSAPEAKE EXPLORATION, LLC	6/20/2011	3785041	6N	62W	4	SWSE,SESE
Weid	CO2079-000	SCOTT T ANDERSON	CHESSAPEAKE EXPLORATION, LLC	6/20/2011	3785041	6N	62W	4	S2SW
Weid	CO2081-000	STEVEN R ANDERSON	CHESSAPEAKE EXPLORATION, LLC	6/20/2011	3785042	6N	62W	4	SWSE,SESE
Weid	CO2081-000	STEVEN R ANDERSON	CHESSAPEAKE EXPLORATION, LLC	6/20/2011	3785042	6N	62W	4	S2SW
Weid	CO2082-000	WEID COUNTY GARAGE	CHESSAPEAKE EXPLORATION, LLC	5/26/2011	3785107	6N	62W	4	S2SW
Weid	CO2082-000	WEID COUNTY GARAGE	CHESSAPEAKE EXPLORATION, LLC	5/26/2011	3785107	6N	62W	4	SWSE,SESE
Weid	CO2082-000	WEID COUNTY GARAGE	CHESSAPEAKE EXPLORATION, LLC	5/26/2011	3785107	6N	62W	4	N2SW

**EXHIBIT A-2**

**WELLS**

*See attached.*

PROPNUM	Cost Center	Well Name	API	Surface Location	TWN	RNG	SEC
P3AHPKEK9E	CO045064	CROW VALLEY 7-62-30-2H	512335250	7N-62W Sec 30: SESW	7N	62W	30
P3AHPNVMAY	CO045063	CROW VALLEY 7-62-31-2H	512335247	7N-62W Sec 30: SESW	7N	62W	31
P3AHP0OULX	CO045058	CROW VALLEY 7-62-32-1H	512333352	7N-62W Sec 32: SESE	7N	62W	32
P37KPF4MA4	CO045129	WHITETAIL 21-4-9XRLNB	512341166	6N-62W Sec 4: Lot 3	6N	62W	4-9
P7VL6EO15W	CO045364	WHITETAIL A-4-9XRLNB	512346836	6N-62W Sec 4: Lot 3	6N	62W	4: W2W2 5: E2E2 8: E2E2 9: W2W2
P3QEIOBOE6	CO045531	CROW VALLEY Y44-32-31XRLNB	512351298	7N-62W Sec 32: SESE	7N	62W	31: S2S2 32: S2S2
		DEGENHART 6-62-9-1H	512332966	6N-62W Sec 4: SWSE	6N	62W	4

**EXHIBIT B**

**CONTRACTS**

Those Contracts listed on Exhibit B to the Purchase and Sale Agreement.

**EXHIBIT C**

**SURFACE RIGHTS**

*See attached.*

Agreement Number	First Party	Second Party	Agreement Type	Effective Date	County	Reception Number
CO2057-SUA	Jack & Shirley Degenhart	Bonanza Creek	WHITE TAIL SUA	9/18/2015	Weld	4169333
CO2274-SUA	Dick & Rose Mechalke	Bonanza Creek	7-62-32-1H CROW VALLEY SUA & ROW	4/6/2011	Weld	3774408
CO2901-ROW	Wanda Sitzman Di Ro ME Land Trust	Bonanza Creek	7-62-32-1H CROW VALLEY SUA	2/25/2020	Weld	N/A
COC2159-SUA	Don Kehn	Bonanza Creek	7-62-30-2H & 7-62-31-2H CROW VALLEY SUA	12/1/2011	Weld	3818284

**EXHIBIT "D"**

**HIGHPOINT PROPERTIES**

County name	Lease No.	Lessor	Lessee	Lease date	Eff date	Exp date	REC #	Tshp	Rng	Sec	Legal
Weld	COH3899-000	MARGARET W ROGERS	LONETREE ENERGY & ASSOCIATES LLC	7/8/2009	7/8/2009	7/8/2014	3638940	6N	62W	4	SW
Weld	COH3900-000	VERA M HOFF	LONETREE ENERGY & ASSOCIATES LLC	7/8/2009	7/8/2009	7/8/2014	3638939	6N	62W	4	SW
Weld	COH3901-000	SHIRLEY L DEGENHART	LONETREE ENERGY & ASSOCIATES LLC	7/8/2009	7/8/2009	7/8/2014	3640740	6N	62W	4	SW

**SCHEDULE 1.01**

**ADDITIONAL EXCLUDED ASSETS AND EXCLUDED SURFACE**

**NONE.**