

**OFFSET WELL  
EVALUATIONS**

No.	Meet STD	Offset Well API #	Well Name	Shortest Horizontal Distance From Offset Well to any Proposed HZ Well	Offset Well Operator	Spud Date	Offset Well Status	Setting Depth	Depth of Deepest Water Well or Base of Fox Hills (DJ)	Productive Casing Cement Top	Most Recent Surface Casing Pressure Reported
1	x	05-103-11485	FEDERAL RGU 312-6-297	10	TEP Rocky Mountain LLC	10/22/2010	PR	3167	95	1683	
2	x	05-103-11487	FEDERAL RGU 513-6-297	10	TEP Rocky Mountain LLC	10/26/2010	PR	3172	95	2610	
3	x	05-103-11486	FEDERAL RGU 413-6-297	10	TEP Rocky Mountain LLC	10/30/2010	PR	3172	95	1570	
4	x	05-103-11488	FEDERAL RGU 322-6-297	10	TEP Rocky Mountain LLC	10/04/2010	PR	3120	95	2050	
5	x	05-103-11152	FEDERAL RGU 522-6-297	10	TEP Rocky Mountain LLC	02/26/2008	PR	3311	95	5000	
6	x	05-103-10907	FEDERAL RGU 23-6-297D	10	TEP Rocky Mountain LLC	04/12/2007	PR	3250	95	5200	
7	x	05-103-11489	FEDERAL RGU 523-6-297	10	TEP Rocky Mountain LLC	12/01/2010	PR	3154	95	2200	
8	x	05-103-11151	FEDERAL RGU 432-6-297	10	TEP Rocky Mountain LLC	03/03/2008	PR	3198	95	5040	
9	x	05-103-11153	FEDERAL RGU 33-6-297	10	TEP Rocky Mountain LLC	05/23/2008	PA	1390	95	0	
10	x	05-103-11153	FEDERAL RGU 33-6-297R	10	TEP Rocky Mountain LLC	11/03/2010	PR	3110	95	1750	
11	x	05-103-11154	FEDERAL RGU 433-6-297	10	TEP Rocky Mountain LLC	05/02/2008	PR	3279	95	4100	
12	x	05-103-10051	Piceance Creek 4609	1357	Caerus Piceance LLC	04/21/2001	PR	432	95	6470	
13	x	05-103-11194	Freedom Unit 297-8B5	1353	Caerus Piceance LLC	09/10/2009	PR	4489	95	4572	

Total Wells: 13

Meets Standard(STD): 13

Needs Evaluation: 0