

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/04/2024

Submitted Date:

03/05/2024

Document Number:

707602463

FIELD INSPECTION FORM

Loc ID: 331123 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
		cogccinspection@pdce.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258728	WELL	SI	12/01/2022	GW	123-20196	Ehrlich 32-7	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing; Initial plug(s).
Battery: Inactive. Shut-down.
Inactive Battery SE corner GPS coordinates: 40.501620 / -104.589510
Well GPS coordinates: 40.501780 / -104.590080

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 258728 Type: WELL API Number: 123-20196 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Duco Services Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6921'-6638'-3630' Cement Volume (sx): 6 sxs

Good Return During Job: _____ Cement Type: Class "G" Neat 15.8#

Comment: 2024/03/04:
 Plugging Operations: Cementing; stub-plug.
 2024/03/04: JSA attached as photo to this report.

Workover Contractor: Ensign Energy Services Rig #314.
 Cement Contractor: Duco Services.

CREW TRAVEL. PRE JOB SAFETY MEETING AND JSA. CHECK PRESSURES. SITP
 Opsi. SICP Opsi. SIBHP Opsi. TIE IN PUMP LINES. CIRCULATE WELL CLEAN FOR 1
 HOUR. FUNCTION TEST BOP. TEST GOOD. TOOH 76 JOINTS OF 2-3/8". LD 133
 JOINTS OF 2-3/8". WITH A TOTAL OF 209 JOINTS OF 2-3/8" 4.7# EUE. KEEPING
 HOLE LOADED. MIRU SUREFIRE WIRELINE. HELD SAFETY MEETING. PU RIH
 WITH 4.5" 10K CIBP. CORRELATE WITH LOG. SET CIBP @ 6921'. GOOD SET. PU
 BAILER. DUMP 2SXS CEMENT ON TOP OF CIBP. LOAD WELL WITH 4BBLS FW.
 PRESSURE TEST PLUG/CASING TO 1600PSI. TEST GOOD. PU RIH WITH 2ND 4.5"
 10K CIBP. CORRELATE WITH LOG. SET CIBP @ 6638'. GOOD SET. PU BAILER.
 DUMP 2SXS CEMENT ON TOP OF CIBP. PU RIH WITH 3RD 4.5" 10K CIBP.
 CORRELATE WITH LOG. SET CIBP @ 3630'. GOOD SET. PU BAILER. DUMP BAIL
 2SXS CEMENT ON TOP OF CIBP. PU 4.5" JET CUTTER. CORRELATE WITH LOG.
 CUT CASING @ 2500'. RDMO SUREFIRE WIRELINE. SHUT AND SECURE WELL.

Corrective Action: _____ Date: _____

Workover

Comment: 2024/03/04:
 Plugging Operations: Cementing; stub-plug.
 2024/03/04: JSA attached as photo to this report.

Workover Contractor: Ensign Energy Services Rig #314.
 Cement Contractor: Duco Services.

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 09/07/2023. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 03/01/2024. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 03/01/2024. Approved.
 Form 17 Brhd test on file. Date: 11/07/2023.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/> Date: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On MON 03/04/2024 at approximately 15:24 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: EHRLECH-66N64W/7SWNE Location ID: 331123 Well Name(s): Ehrlich 32-7. API: 123-20196. Location County: Weld County, Colorado Weather: Mostly Cloudy, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Initial plug(s). Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.501620 / -104.589510 Well GPS coordinates: 40.501780 / -104.590080</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	03/05/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602464	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6454550