

State of Colorado
Energy & Carbon Management Commission

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Document Number:

403706458

Date Received:

03/04/2024

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

486163

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>SIMCOE LLC</u>	Operator No: <u>10749</u>	Phone Numbers
Address: <u>1199 MAIN AVE SUITE 101</u>		Phone: <u>(970) 764-7356</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>		Mobile: <u>()</u>
Contact Person: <u>Kyle Siesser</u>		Email: <u>ksiesser@cottonwoodconsulting.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403697564

Initial Report Date: 02/24/2024 Date of Discovery: 02/23/2024 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESW SEC 25 TWP 34N RNG 9W MERIDIAN M

Latitude: 37.155550 Longitude: -107.778626

Municipality (if within municipal boundaries): _____ County: LA PLATA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS PROCESSING PLANT Facility/Location ID No 120172

Spill/Release Point Name: Florida River Gas Plant Cooler Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>>=1 and <5</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: Amine fluid

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER

Other(Specify): Gas Processing Plant

Weather Condition: 50 F sunny

Surface Owner: FEE

Other(Specify): Simoce LLC land

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 2/23/24, a release was discovered at the Florida Plant, operated by IKAV Energy, Simcoe LLC. The point of release was lat/long 37.155550, -107.778626. A broken valve on a cooler caused approximately 2 BBLs of amine fluid to be misted over an area measuring approximately 16,000 ft². The released amine fluid had already been in contact with gas as part of the treatment process at the time of the release. The valve was shut and the cooler was isolated to stop the release. Approximately 0.5 BBLs were recovered. All released fluids stayed within the gravel pad of the plant and no surface water or public water systems were threatened. The valve is being replaced. The area was treated with SA1000 and Soil Rx on 2/24/2024 and subsequent soil samples will be collected 30 days following treatment.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/24/2024	Simcoe LLC (landowner)	Kholeton Sanchez	-	Responded to release
2/24/2024	ECMC	Jason Kosola	-	email
2/24/2024	CPW	Brian Magee	-	email
2/24/2024	La Plata County	Shawna Legarza	-	email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 03/04/2024

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>2</u>	<u>1</u>	<input type="checkbox"/>

specify: Anime fluid

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 140 Width of Impact (feet): 120

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

Lateral and vertical extent determined by visual observation.

Soil/Geology Description:

Falfa clay loam, 3 to 8 percent slopes. Imported gravel overlies native soils.

Depth to Groundwater (feet BGS) 84 Number Water Wells within 1/2 mile radius: 5

If less than 1 mile, distance in feet to nearest

Water Well	<u>1993</u>	None <input type="checkbox"/>	Surface Water	<u>970</u>	None <input type="checkbox"/>
Wetlands	<u>970</u>	None <input type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	<u>2400</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

depth to water based on completion data from DWR water well permit, located approximately 80 feet lower in elevation than the release point.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 03/04/2024

Root Cause of Spill/Release Corrosion

Other (specify)

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Inlet or outlet valve into cooler bank.

Describe Incident & Root Cause (include specific equipment and point of failure)

The South bank of the lean amine cooler had leaking plugs in need of repair. Operations isolated the bank and drained it to the amine sump. It was repaired by plant maintenance 2 days later. After the repair was completed, the operations team closed and removed the drain and closed the vent on the west end of the cooler bank, leaving the east end vent open to purge. The isolation valves were unlocked and left closed while the operations team went for parts in order to contain the purged liquid amine. During the time operations was off site, the inlet or outlet valve into the cooler bank leaked by causing ~2 BBLS of amine solution to leak from the vent on the east end of the cooler and reach the ground.

Describe measures taken to prevent the problem(s) from reoccurring:

Either the inlet or outlet to the cooler leaked by causing the amine leak, possibly due to poor integrity or corrosion/erosion. The RCFA/Investigative team will pressure test each bank of the cooler to identify if there are leaking inlet/outlet valves. Simcoe may use a FLIR on isolated banks of the cooler to possibly identify leaks thermally.

Volume of Soil Excavated (cubic yards):



Disposition of Excavated Soil (attach documentation)

Offsite Disposal

Onsite Treatment

Other (specify)

Volume of Impacted Ground Water Removed (bbls):

Volume of Impacted Surface Water Removed (bbls):

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

The release area was treated with SA1000 and Soil Rx on 2/24/2024. Subsequent soil samples will be collected 30 days following treatment.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Siesser

Title: Consultant Date: 03/04/2024 Email: ksiesser@cottonwoodconsulting.com

COA Type**Description**

0 COA	

Attachment List**Att Doc Num****Name**

403706458	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403708308	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)