

Equity Oil & Gas

Emerald 160

Rangely Co.

SESW 36 2N103W 6

GPS. -108.908957 / 40.099645

API # 05-103-07666

Estimated Job Start date 7-1-2024

1. Contact COGCC 48 hours prior to commencement of P&A
2. Build berm around well for P&A work.
3. Rig up TD machine, verify total depth of well hasn't changed from 78'.
 - a. Original wellbore: 1 Jt of 7" csg set at surface with openhole down to TD
 - b. Note: Well was P&A'd in 1974 w/ cuttings filled to btm of 7" csg topped with 5 sks cmt.
4. TIH with 2-3/8" tbg. To a depth of 78'.
5. Rig up cement equipment, pressure test equipment, and flush tbg with 1 bbl of fresh water
6. Spot Class ASTM "C" cement from 78' to surface.
 - a. Estimated cement volume 19 sacks (78' plug)
7. Flush tbg with fresh water, TOOH, flush out all equipment, Shut in for night
8. If cement is visible but deeper than 4' from surface, mix cement and top off casing to 4' from surface.
9. Let well set for 5 days as per COGCC rules to ensure no gas venting or settling, cut-off surface pipe and weld on plate beaded with well information
10. Test soil around well head after tests clear, Back fill well with soil and reclaim site as weather allows.