



00091720

		35	

Locate
Well
Correctly

File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

Field Wildcat Company H. L. Hunt
 County Morgan Address 700 Mercantile Bank Bldg., Dallas, Texas
 Lease A. Peterson, et al
 Well No. 3 Sec. 35 Twp. 2N Rge. 56 W Meridian 6 P.M. State or Pat. Pat.
 Location 1,938' Ft. (N) of North Line and 2,007' Ft. (E) of West line of 35 Elevation 4,359 K.B.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton G. H. Allbritton
 Title Field Superintendent

Date Oct. 25, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-30-55, 19___ Finished drilling 10-9-55, 19___

OIL AND GAS SANDS OR ZONES

No. 1, from <u>5,114</u> to <u>5,122</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>None</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4"</u>	<u>32.75#</u>	<u>National</u>	<u>135'</u>	<u>100</u>	<u>24</u>	<u>500</u>
<u>5-1/2</u>	<u>14</u>	<u>Republic</u>	<u>5,232'</u>	<u>125</u>	<u>48</u>	<u>500 FILE</u>

COMPLETION DATA

Total Depth 5,320 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5,320
 Casing Perforations (prod. depth) from 5,115 to 5,121 ft. No. of holes 24
 Acidized with no gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record Schlumberger Date 10/12/55

Prod. began Shut in gas well 19___ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 1210 lbs./sq. in. Csg. Pres. 1220 lbs./sq. in. Gas Vol 2,000 Mcf. Gas Oil Ratio No oil Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10-7-55 19___ Straight Hole Survey Yes Type Toteco
 " " Date 10-9-55 19___ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes 2,000' to 5,320' (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 5122 to 5124
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4,194'</u>		<u>Core # 1 "D" Sand: Cored 5142' to 5172' Rec. 30'.</u>
<u>Timpas</u>	<u>4,562</u>		<u>1/2' Reworked sandstone & shale.</u>
<u>Bentonite</u>	<u>4,945</u>		<u>3 1/2' Sandstone, Medium grain, gray, good perm. & por., No Show-Wet.</u>
<u>"D" Sand</u>	<u>5,038</u>		<u>4' Reworked siltstone, sandstone & shale.</u>
<u>"J" Sand</u>	<u>5,115</u>		<u>2' Poker chip shale.</u>
<u>Skull Creek</u>	<u>5,298</u>		<u>3' Reworked sandstone & shale.</u>
<u>Total Depth</u>	<u>5,318</u>		

(Continue on reverse side)

(OVER)

Shut in gas

