

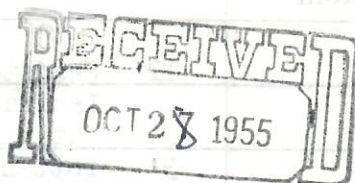


00091720

	35		

Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company H. L. Hunt
County Morgan Address 700 Mercantile Bank Bldg., Dallas, Texas
Lease A. Peterson, et al
Well No. 3 Sec. 35 Twp. 2N Rge. 56 W Meridian 6 P.M. State or Pat. Pat.
Location 1,938' ^(N) Ft. (S) of North Line and 2,007 ^(E) Ft. (W) of West line of 35 Elevation 4,359 K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton G. H. AllbrittonDate Oct. 25, 1955Title Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-30-55, 19 Finished drilling 10-9-55, 19

OIL AND GAS SANDS OR ZONES

No. 1, from <u>5,114</u> to <u>5,122</u>	No. 4, from <u> </u> to <u> </u>
No. 2, from <u> </u> to <u> </u>	No. 5, from <u> </u> to <u> </u>
No. 3, from <u> </u> to <u> </u>	No. 6, from <u> </u> to <u> </u>

IMPORTANT WATER SANDS

No. 1, from <u>None</u> to <u> </u>	No. 3, from <u> </u> to <u> </u>
No. 2, from <u> </u> to <u> </u>	No. 4, from <u> </u> to <u> </u>

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	National	135'	100	24	500
5-1/2	14	Republic	5,232'	125	48	500

COMPLETION DATA

Total Depth 5,320 ft. Cable Tools from to Rotary Tools from 0 to 5,320
Casing Perforations (prod. depth) from 5,115 to 5,121 ft. No. of holes 24
Acidized with no gallons. Other physical or chemical treatment of well to induce flow
Shooting Record Schlumberger Date 10/12/55

Prod. began Shut in gas well 19 . Making bbls./day of . A. P. I. Gravity Fluid on . Pump ☐
Tub. Pres. 1210 lbs./sq. in. Csg. Pres. 1220 lbs./sq. in. Gas Vol 2,000 Mcf. Gas Oil Ratio No oil Choke. ☐
Length Stroke in. Strokes per Min. Diam. Pump in.
B. S. & W. %. Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log <u>Yes</u> Date <u>10-7-55</u> 19 <u> </u>	Straight Hole Survey <u>Yes</u> Type <u>Totco</u>
" " Date <u>10-9-55</u> 19 <u> </u>	Other Types of Hole Survey <u> </u> Type <u> </u>
Time Drilling Record <u>Yes</u> 2,000' to <u>5,320'</u>	(Note—Any additional data can be shown on reverse side.)
Core Analysis <u>Yes</u> Depth <u>5122</u> to <u>5124</u>	

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4,194'		Core # 1 "D" Sand: Cored 5142' to 5172' Rec. 30'.
Timpas	4,562		1/2' Reworked sandstone & shale.
Bentonite	4,945		3 1/2' Sandstone, Medium grain, gray, good perm. & por., No Show-Wet.
"D" Sand	5,038		4' Reworked siltstone, sandstone & shale.
"J" Sand	5,115		2' Poker chip shale.
Skull Creek	5,298		3' Reworked sandstone & shale.
Total Depth	5,318		

(Continue on reverse side)

(OVER)

Shut in gas

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