



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED  
NOV 20 1980

6

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. C-19653 (Fed.)
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Okmar Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2160 First of Denver Plaza, 633-17th Street, Denver, Co.80202		8. FARM OR LEASE NAME Huey-Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980'FNL & 1980'FWL (SE NW) Section 33, T2N, R56W At proposed prod. zone same		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approx. 10.5 miles south of Brush, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-2N-56W
16. NO. OF ACRES IN LEASE* 240		12. COUNTY Morgan
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -		19. PROPOSED DEPTH + 5350
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4422' GR		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+ 125'	+ 100 SX
7 7/8"	4 1/2 or 5 1/2"	10.5 or 14#	+ 5350	+ 100 SX

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☐ NO ☒  
If NO, surface bond must be on file. \$2,000 Surface Bond was forwarded to your office 10/31/80

\* DESCRIBE LEASE

Section 33: S/2N/2, N/2SW/4

Proposed Program:

1. Drill surface to TD with rotary tools..
2. Test all shows of oil and/or gas.
3. Run 4 1/2" or 5 1/2" casing if productive.
4. Plug and abandon in accordance with all state regulations if a dry hole.
5. Survey plats are attached as required.

24. SIGNED J. Roy White TITLE Western Operations Manager DATE Nov. 19, 1980

(This space for Federal or State Office use)

PERMIT NO. 801707 APPROVAL DATE \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

APPROVED BY W. Rogers TITLE DIRECTOR DATE NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER  
05 087 7556



# INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

## ROUTING SLIP

Date Permit Received

Rev. 10/22/80

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/> <i>Plotted</i>
RLS	
CGM	<input checked="" type="checkbox"/>

PERMIT NO.

11-20-80  
80-1707

BOND: Yes ☒ No ☐

Plugging: Blanket ☒ Ind. ☐

Surface: Blanket ☐ Ind. ☒

Date of Check

11-19-80

Check #

907788

Amt. \$

75.00 ✓

Name of Operator

O. K. and Oil Co.

Maker of Check

Boxer Corporation

Bank Check Issued On

Harvest Trust & Savings Bank  
Chicago, Ill.

Refund \$

Requested By

Date Refund Request Sent to Accounting

Remarks