

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/29/2024

Submitted Date:

03/03/2024

Document Number:

707602461

FIELD INSPECTION FORM

Loc ID 322987 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244587	WELL	PR	01/01/2021	GW	123-12382	EHRlich 1	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing; Cement-surface.
Battery: Inactive. Shut-down.
Inactive Battery SE corner GPS coordinates: 40.497670 / -104.595790
Well GPS coordinates: 40.498860 / -104.599690

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:			Date:
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 244587 Type: WELL API Number: 123-12382 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Duco Services Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1587'-0' Cement Volume (sx): 656 sxs

Good Return During Job: YES Cement Type: Class "G" Neat 15.8#

Comment: 2024/02/28:
 Plugging Operations: Cementing; Cement-surface.
 2024/02/29: JSA attached as photo to this report.

Workover Contractor: Ensign Energy Services Rig #314.
 Cement Contractor: Duco Services.

PRE JOB SAFETY MEETING AND JSA. CHECK PRESSURES. SIBHP 5PSI. OPEN UP SURFACE TO TANK BLEED OFF INSTANTLY. FUNCTION TEST BOP. TEST GOOD. LOAD WELL WITH 2BBL FW. 30 MINUTE BUBBLE CHECK. TEST GOOD. WAIT ON APPROVAL TO CONTINUE WITH PROCEDURE. RECIVED APPROVAL. TIH48 JOINTS OF 2-3/8" FROM DERRICK. PU 1 JOINT. TIE IN PUMP LINES. BREAK CIRCULATION. MIRU DUCO CEMENT. HELD SAFETY MEETING. PUMP 5BBL FW AHEAD. PUMP/MIX 146SXS (29.9BBL) G-NEAT 15.8# CEMENT FROM 1587'-1280'. MAINTAINED GOOD CIRCULATION THROUGHOUT JOB. LD 27 JOINTS. PUMP/MIX 490SXS (100.3BBL) G-NEAT 15.8# CEMENT FROM 712'-SURFACE. RETURNED BACK 1BBL CEMENT. MAINTAINED GOOD CIRCULATION THROUGHTOUT JOB. RD CEMENTERS. LD 22 JOINTS OF 2-3/8". TIE CEMENTERS INTO CASING VALVE. TOP WELL OFF WITH 20SXS (4BBL) G-NEAT 15.8# CEMENT. GOOD CEMENT. RD WASH UP CEMENTERS. RD WASH UP CEMENTERS. RD WORK FLOOR AND HANDLING EQUIPMENT. ND BOP, WORK SPOOL AND LARKIN ADAPTER FLANGE. MU 9-5/8" SURFCAE CAP. SWI. RD ENSIGN RIG 314 AND EQUIPMENT. CREW CLEANED LOCATION AND PUT FENCES UP. WELL IS P&AD.

Corrective Action: _____ Date: _____

Workover

Comment: 2024/02/28:
 Plugging Operations: Cementing; Cement-surface.
 2024/02/29: JSA attached as photo to this report.
 Workover Contractor: Ensign Energy Services Rig #314.
 Cement Contractor: Duco Services.

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 02/02/2024. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 02/19/2024. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 02/19/2024. Approved.
 Form 17 Brhd test on file. Date: 02/19/2024.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On THU 02/29/2024 at approximately 11:47 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: EHRlich-66N64W/7NWSW Location ID: 322987 Well Name(s): Ehrlich #1. API: 123-12382. Location County: Weld County, Colorado Weather: Mostly Sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; cement-surface. Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.497670 / -104.595790 Well GPS coordinates: 40.498860 / -104.599690</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	03/03/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602462	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6451761