

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2024

Submitted Date:

02/24/2024

Document Number:

708301731**FIELD INSPECTION FORM**

Loc ID 335425	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>12</u> Number of Comments <u>1</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266034	WELL	PR	12/02/2003	GW	045-09107	GM 342-27	PR
266035	WELL	PR	12/10/2003	GW	045-09106	GM 341-27	PR
269117	WELL	PR	12/08/2003	GW	045-09321	GM 11-26	PR
420781	WELL	PR	12/08/2011	GW	045-20216	GM 321-26	PR
420782	WELL	PR	03/31/2012	GW	045-20217	ExxonMobil GM 422-26	PR
420783	WELL	PR	10/31/2011	GW	045-20218	ExxonMobil GM 443-22	PR
420784	WELL	PR	12/08/2011	GW	045-20219	ExxonMobil GM 421-26	PR
420785	WELL	PR	12/12/2011	GW	045-20220	ExxonMobil GM 544-22	PR
420786	WELL	PR	12/08/2011	GW	045-20221	GM 322-26	PR
420787	WELL	PR	01/11/2012	GW	045-20222	ExxonMobil GM 21-26	PR
420788	WELL	PR	11/30/2011	GW	045-20223	ExxonMobil GM 311-26	PR
420789	WELL	PR	10/12/2011	GW	045-20224	ExxonMobil GM 444-22	PR
420791	WELL	PR	12/08/2011	GW	045-20226	ExxonMobil GM 344-22	PR
420792	WELL	PR	12/08/2011	GW	045-20227	GM 434-22	PR
420793	WELL	PR	03/01/2012	GW	045-20228	ExxonMobil GM 534-22	PR
420795	WELL	PR	03/01/2012	GW	045-20230	ExxonMobil GM 22-26	PR
420796	WELL	PR	10/11/2011	GW	045-20231	GM 324-23	PR
420797	WELL	PR	12/09/2011	GW	045-20232	ExxonMobil GM 334-22	PR
420810	WELL	PR	10/31/2011	GW	045-20236	ExxonMobil GM 441-27	PR
420811	WELL	PR	12/08/2011	GW	045-20237	ExxonMobil GM 44-22	PR
420812	WELL	PR	12/08/2011	GW	045-20238	ExxonMobil GM 511-26	PR

420813	WELL	PR	12/08/2011	GW	045-20239	ExxonMobil GM 424-23	PR
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General Comment:

COGCC Inspection Report Summary

On 2/22/2024 at approximately 10:30, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, ExxonMobil/MV 23-27 at Location ID #335425 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heater Treater	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 20		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 20		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	6	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:

Flaring:					
Type					
Comment:					
Corrective Action:					Date:

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Inspected Facilities									
Facility ID:	266034	Type:	WELL	API Number:	045-09107	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	266035	Type:	WELL	API Number:	045-09106	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	269117	Type:	WELL	API Number:	045-09321	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	420781	Type:	WELL	API Number:	045-20216	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	420782	Type:	WELL	API Number:	045-20217	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	420783	Type:	WELL	API Number:	045-20218	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	420784	Type:	WELL	API Number:	045-20219	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	420785	Type:	WELL	API Number:	045-20220	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

Facility ID:	420786	Type:	WELL	API Number:	045-20221	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420787	Type:	WELL	API Number:	045-20222	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420788	Type:	WELL	API Number:	045-20223	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420789	Type:	WELL	API Number:	045-20224	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420791	Type:	WELL	API Number:	045-20226	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420792	Type:	WELL	API Number:	045-20227	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420793	Type:	WELL	API Number:	045-20228	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
Facility ID:	420795	Type:	WELL	API Number:	045-20230	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			

Facility ID:	420796	Type:	WELL	API Number:	045-20231	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	420797	Type:	WELL	API Number:	045-20232	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	420810	Type:	WELL	API Number:	045-20236	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	420811	Type:	WELL	API Number:	045-20237	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	420812	Type:	WELL	API Number:	045-20238	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	420813	Type:	WELL	API Number:	045-20239	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Other	Fail					Insufficient tracking BMPs
		Gravel				
Compaction	Fail					Lack of stabilization
		Ditches				
Berms						
		Berms				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
Gravel	Fail					Insufficient gravel
		Culverts				

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: [1002.f.\(2\): Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.](#)

Date: 03/10/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403697625	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441805
708301732	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441802