

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2024

Submitted Date:

03/01/2024

Document Number:

701103929**FIELD INSPECTION FORM**Loc ID 311638 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerus oilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
485888	SPILL OR RELEASE	AC	02/02/2024		-	C04-1C-4 flowline release	AC

General Comment:

Flowline integrity inspection

Inspected FacilitiesFacility ID: 485888 Type: SPILL OR API Number: - Status: AC Insp. Status: AC**Flowline**

#1	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment:

Form 19 doc # 403661296
COA's (Flowline Integrity)
In the Supplemental Form 19, identify the root cause of the failure and explain how recurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3).

Coordinate with ECMC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair.

Provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment

Corrective Action: Form 19 (SUPPLEMENTAL) doc 403672143 submitted with Root Cause and repair made to prevent recurrence.
No coordination with ECMC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair. No notice provide a minimum 48-hours of advance notice to Mike Longworth via email (michael.longworth@state.co.us) prior to pressure testing of equipment.
Respond to why no coordination and no notice to test equipment was provided by FIRR (Field Inspection Report Resolution)

Date: 03/08/2024**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103930	Flowline integrity inspection 701103929 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6450837