

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/29/2024

Submitted Date:

03/01/2024

Document Number:

702502423**FIELD INSPECTION FORM**Loc ID 335988 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:33 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296052	WELL	PR	12/28/2010	GW	103-11279	FEDERAL RG 32-14-298	PR
296061	WELL	PR	04/01/2020	GW	103-11271	FEDERAL RG 21-14-298	PR
296062	WELL	PR	05/15/2008	GW	103-11270	FEDERAL RG 31-14-298	PR
417968	WELL	PR	10/17/2012	GW	103-11744	Federal RG 333-14-298	PR
417970	WELL	PR	07/09/2012	GW	103-11746	Federal RG 521-14-298	PR
417972	WELL	PR	11/12/2012	GW	103-11747	Federal RG 431-14-298	PR
417975	WELL	PR	08/01/2018	GW	103-11749	Federal RG 22-14-298	PR
417976	WELL	PR	05/24/2012	GW	103-11750	Federal RG 421-14-298	PR
417978	WELL	PR	03/13/2012	GW	103-11752	Federal RG 332-14-298	PR
417980	WELL	PR	02/08/2013	GW	103-11754	Federal RG 532-14-298	PR
417981	WELL	PR	08/29/2012	GW	103-11755	Federal RG 522-14-298	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 02/29/2024, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RG 32 -14-298 pad, Location #335988, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan, Black Bear and High Priority Habitat area with NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. Random debris.
2. Soil staining at wellhead.
3. Unmarked anchor.
4. Chemical containments full.
5. Unused equipment inside tank battery.
6. Tank burner open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	03/08/2024
Type	UNUSED EQUIPMENT		
Comment:	Tanks disconnected. Not in use.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/31/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CN	WELLHEAD	<= 1 bbl		
Comment:	Soil staining around RG 532-14-298 well			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 03/16/2024

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	

Type	WELLHEAD			
Comment:	Cattle panels			
Corrective Action:			Date:	
Type	TANK BATTERY			
Comment:	Fence panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Pig Station	# 1			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 3			
Comment:	Chemical tanks on containments. 2 containments full			
Corrective Action:	Empty containment and properly dispose of contents.		Date:	03/06/2024
Type: Bird Protectors	# 13			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 11			
Comment:	Each well. Inside separators.			
Corrective Action:			Date:	
Type: Horizontal Heater Treater	# 1			
Comment:				
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Methanol tank inside containment			
Corrective Action:			Date:	
Type: Plunger Lift	# 11			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Nitrogen tank			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 11			
Comment:	3 Quads			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Generator			
Corrective Action:			Date:	

Type: Deadman # & Marked	# 0	
Comment:	Unmarked anchor	
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date: 03/15/2024
Type: Prime Mover	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 11	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Lined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	500 BBLS	HEATED STEEL AST		,
Comment:	Tank heater open to wildlife				
Corrective Action:	Repair equipment or install wildlife protection				Date: 03/16/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Lined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	5	500 BBLs	STEEL AST		
Comment:	Out of service. Corrective Action addressed under Good Housekeeping: Unused Equipment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Lined				
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	296052	Type:	WELL	API Number:	103-11279	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	296061	Type:	WELL	API Number:	103-11271	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	296062	Type:	WELL	API Number:	103-11270	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	417968	Type:	WELL	API Number:	103-11744	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	417970	Type:	WELL	API Number:	103-11746	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	417972	Type:	WELL	API Number:	103-11747	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	417975	Type:	WELL	API Number:	103-11749	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			
Facility ID:	417976	Type:	WELL	API Number:	103-11750	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2023 Production Report								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams						
Ditches						
		Ditches				
Berms						
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502424	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6449780