

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/29/2024

Submitted Date:

02/29/2024

Document Number:

702403180

FIELD INSPECTION FORM

Loc ID 323043 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244681	WELL	SI	10/01/2020	GW	123-12476	GLADYS SAWDEY 1	SI

General Comment:

[P&A Cement inspection.](#)

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 244681 Type: WELL API Number: 123-12476 Status: SI Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Axis Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 7,985 ft.

Cement Volume (sx): 2

Good Return During Job: _____

Cement Type: portland I/II

Comment: Arrived on location At 1500 hrs, Axis Energy Services RU and RIH with a CIBP to set at 7,985 ft. with 2 sxs of neet cement bailed on top.

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 11/29/2023

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 4

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: plumbed to surface.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
This Field Inspection is due to a Form 42 (MIRU)-00 Doc # 403697881 & 42 (PA)-00 Doc # 403698017.	revasr	02/29/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403181	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6449393