

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/29/2024

Submitted Date:

02/29/2024

Document Number:

702403180

FIELD INSPECTION FORM

Loc ID 323043 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244681	WELL	SI	10/01/2020	GW	123-12476	GLADYS SAWDEY 1	SI

General Comment:[P&A Cement inspection.](#)

Location				
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	DRILLING/RECOMP			
Comment:	adequate			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	adequate			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected FacilitiesFacility ID: 244681 Type: WELL API Number: 123-12476 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: Axis Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 7,985 ft.Cement Volume (sx): 2

Good Return During Job: _____

Cement Type: portland I/IIComment: Arrived on location At 1500 hrs, Axis Energy Services RU and RIH with a CIBP to set at 7,985 ft. with 2 sxs of neet cement bailed on top.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 11/29/2023Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 4Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: plumbed to surface.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input type="text"/>						Date: <input type="text"/>
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
This Field Inspection is due to a Form 42 (MIRU)-00 Doc # 403697881 & 42 (PA)-00 Doc # 403698017.	revasr	02/29/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403181	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6449393