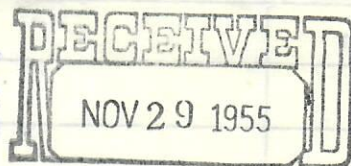



Locate  
Well  
Correctly

00054413

File in \_\_\_\_\_ date on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field XENIA WEST Company THE KIMBARK COMPANY, LTD.  
County WASHINGTON Address 318 PATTERSON BLDG., DENVER, COLO.  
Lease MINKLER  
Well No. 1-X Sec. 11 Twp. 2N Rge. 5W Meridian 6TH PM State or Pat. PAT  
Location 660 (N) 1880 (E) 1408 KB  
Ft. (S) of N Line and E line of Sec Elevation 1408 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. K. ARBUCKLEDate November 28, 1955Title PRODUCTION SGT.

The summary on this page is for the condition of the well as above date.

Commenced drilling 11/1, 19 55 Finished drilling 11/6, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from 4812 to 4820 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8</u>	<u>29</u>	<u>SPIRAL WELD</u>	<u>132</u>	<u>120</u>	<u>24</u>	
<u>5 1/2</u>	<u>15.5</u>	<u>SEAMLESS</u>	<u>4824</u>	<u>100</u>	<u>72</u>	

## COMPLETION DATA

Total Depth 4824 ft. Cable Tools from 4795 to 4800 Rotary Tools from 0 to 4824  
Casing Perforations (prod. depth) from 4815.5 to 4819.5 ft. No. of holes 25 TYPE E BULLETS  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 11/26 19 55 Making 150 bbls./day of 40 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. -0- lbs./sq. in. Csg. Pres. -0- lbs./sq. in. Gas Vol. -0- Mcf. Gas Oil Ratio 150:1 Choke. ☐  
Length Stroke 54 in. Strokes per Min. 10 Diam. Pump 1-1/4 in.  
B. S. & W. -0- % Gas Gravity -0- BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date 11/6 19 55 Straight Hole Survey YES Type TOTCO  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_

Core Analysis NO Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

GAMMA RAY

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>NIOBARA</u>	<u>3906</u>		
<u>TIMPAO</u>	<u>4239</u>	<u>4293</u>	
<u>GREENHORN</u>	<u>4394</u>	<u>4456</u>	
<u>BENTONITE</u>	<u>4620</u>		
<u>"D"</u>	<u>4711</u>	<u>4750</u>	
<u>"J"</u>	<u>4705</u>		

(Continue on reverse side)

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	