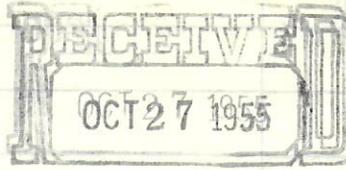


R-54-W

	11		

Locate Well Correctly

T 2 N



OIL & GAS CONSERVATION COMMISSION

File in ... on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

10

LOG OF OIL AND GAS WELL



Field XENIA WEST Company THE KIMBARK COMPANY, LTD.
 County WASHINGTON Address 318 PATTERSON BLDG., DENVER 2, COLO.
 Lease MINKLER
 Well No. 6 Sec. 11 Twp. 2N Rge. 54W Meridian 6TH State or Pat. PAT.
 Location 1980 Ft. (N) of SOUTH Line and 1980 Ft. (W) of EAST line of SEC. Elevation 4482 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. K. Ar buckle
 Title W. K. ARBUCKLE PRODUCTION SUPT.

Date OCTOBER 26, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling Oct. 15, 19 55 Finished drilling Oct. 21, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from NONE to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	29	SPIRAL WELD	134	120	24	

COMPLETION DATA

Total Depth 4853 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4853
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record PLUGGED AND ABANDONED OCT. 21, 1955 15 SACKS CEMENT IN BOTTOM OF SURFACE AND 10 SACKS IN TOP. FILLED HOLE WITH MUD & ERECTED MARKER. Pump
 Prod. began 19 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log YES Date 10/21 19 55 Straight Hole Survey YES Type TOTCO
 MICRO LOG YES Date 10/21 19 55 Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis NONE Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIORARA	3896		
TIMPAS	4235	4286	
GREENHORN	4386	4448	
BENTONITE	4612		
"D"	4702	4742	
"J"	4777		

AJJ	
DVR	
FJK	
OPS	
HHA	
AH	
JJD	
FILE	

P 19

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