

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/28/2024

Submitted Date:

02/28/2024

Document Number:

702403162

FIELD INSPECTION FORM

Loc ID 317668 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
 Name of Operator: KP KAUFFMAN COMPANY INC
 Address: 1700 LINCOLN ST STE 4550
 City: DENVER State: CO Zip: 80203

Findings:

- 20 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239747	WELL	PR	12/01/2019	OW	123-07535	SUCKLA FARMS INC E 1	PR
448242	TANK BATTERY	AC	11/01/2016		-	SUCKLA FARMS E BATTERY	AC

General Comment:

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	stained soil & debris by the tank battery flow line by the west tank and center tank.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	03/14/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	Ancillary equip. has fabricated steel pipe.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gas Meter Run has Ag panel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	barb wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	barb wire		
Corrective Action:		Date:	
Type	PUMP JACK		

Comment:	hog fence	Date:	
Corrective Action:		Date:	
Type	OTHER		
Comment:	flow line manifold has barb wire	Date:	
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barb wire	Date:	
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	automation, Electric panel, meter box and transformers		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	no indication of calibration status		
Corrective Action:	Comply with Rule 430	Date:	03/28/2024
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	flow line manifold		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: shares containment with crude tanks			
Corrective Action:		Date:	
Contents	#	Capacity	Type
CRUDE OIL	2	300 BBLs	STEEL AST
		Tank ID	SE GPS
			40.095570,-104.884110
Comment:			
Corrective Action:		Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Wells Served By Facilities Above

AirsID

API Number
123-07548
123-07535
123-08887

API Number	AirsID
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Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
Date:	

Inspected Facilities

Facility ID: 239747 Type: WELL API Number: 123-07535 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Electric panel and meter box are shut off

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/28/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action:

Date:

Facility ID: 448242 Type: TANK API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Wednesday 2-28-2024 at approximately 1300 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Location ID #317668 Well Name: Suckla Farms Inc. E 1 API # 05-123-07535 County: Weld Weather: Clear Location: Dry While there, I observed a wellsite & tank battery, PR at the time of the inspection, electric panel is shut off. During this inspection, I observed the following possible compliance issues: 905.e Housekeepng: CA date 3-14-2024. 430 Meter calibration: CA date 3-28-2024. See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	02/28/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403163	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6447826