

# Location Checklist



<b>Operator / #</b>	CRESTONE PEAK RESOURCES OPERATING LLC / 10633		
<b>Location ID &amp; Name</b>	<a href="#">332220</a> MANTLE-64N65W/28SWNE		
<b>County</b>	WELD, CO		
<b>Well Information</b>	Well Name:	MANTLE #32-28	
	Well API #:	<a href="#">05-123-21989</a>	
	Lat/Long as Drilled:	40.284655 / -104.666698	
	Plug Date & Form 6s Doc #:	08/08/2018, <a href="#">401750360</a>	
<b>Facility Entities</b>	<input checked="" type="checkbox"/> Tank Battery (Off-Site)	<input type="checkbox"/>	Pits
	<input checked="" type="checkbox"/> Wells	<input checked="" type="checkbox"/>	On-Location Flowlines (Form 42) Doc #: <a href="#">401719640</a>
	<input type="checkbox"/> Domestic Taps	<input checked="" type="checkbox"/>	Off-Location Flowlines (Form 44) Doc #: <a href="#">401819656</a>
<b>Equipment On-Site</b>	<input checked="" type="checkbox"/> None	<input type="checkbox"/>	Debris
	Pit mouse/rat holes, cellars backfilled		
<b>Access Road</b>	<input checked="" type="checkbox"/> Regraded	<input checked="" type="checkbox"/>	Contoured
	<input type="checkbox"/> Culverts removed	<input checked="" type="checkbox"/>	Gravel removed
	Pre-Existing (Must provide supporting documentation)		
<b>Reclamation Status</b>	<input checked="" type="checkbox"/> Location and associated disturbances reclaimed		
	<input type="checkbox"/> Subsidence		
<b>Spills or Releases (Form 19)</b>	<input checked="" type="checkbox"/> No	<input type="checkbox"/>	Yes
<b>Remediation (Form 27/27A)</b>	<input checked="" type="checkbox"/> No	<input type="checkbox"/>	Yes
<b>On-Location Flowlines</b>	<input type="checkbox"/> No	<input checked="" type="checkbox"/>	Yes
<b>Off-Location Flowlines</b>	<input type="checkbox"/> No	<input checked="" type="checkbox"/>	Yes
<b>Inspection Corrective Actions</b>	<input type="checkbox"/> No	<input checked="" type="checkbox"/>	Yes – Resolved 2017
<b>Sundry Notice</b>	Form 4 Doc # & Date:	<a href="#">402506215</a> & 10/12/2020	
	Purpose:	Final reclamation complete, site ready for inspection. This form was prepared to document successful completion of final reclamation efforts. The well was accessed via a preexisting crop perimeter road to the east. This road remains for its historical purpose of field access. A long-term access road through the cropland to the well was not developed. The associated centralized battery is permitted with Location ID <a href="#">332220</a> and remains active for two producing wells. Please see the attached report for reclamation activities, details on the completed vegetation assessment, and photo documentation.	
	Comments:	The approval of this Form 4 is an acknowledgement that the document was received. It is not an approval of the final reclamation as the outcome of the methods will be determined on the ground during an inspection at a future date.	
	Attachments:	Vegetation Assessment Report Doc # <a href="#">402506225</a>	
<b>Drone Information</b>	Make & Model	DJI M300/DJI Mavic 3 Multispectral	
	Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery	
	Pilot Name & FAA Certificate #	Sam Streeter, #4100157	
	Date of FAA Certificate Issuance	23 Dec 2023	

# **SITE-SPECIFIC QUALITY ASSURANCE & QUALITY CONTROL AUDIT**



## **Final Reclamation Complete Notice – Cropland Drone Imagery**

### **PERMIT CLOSURE REPORT – CROPLAND**

**Location ID** 332220

**Location Name** MANTLE-64N65W/28SWNE

### **Report Date**

18 Jan 2024

Soil Sage has conducted a thorough data audit as part of our Quality Assurance and Quality Control (QA/QC) protocols. This report was developed in accordance with the ECMC Operator Guidance – Operator supplied cropland drone imagery and information for submitting a final reclamation complete notice.

### **Crop Year and Type**

Crop 2023 – Alfalfa

Crop 2022 – Alfalfa

### **Quality Assurance & Quality Control Audit**

<b>Auditor</b>	Soil Sage
<b>Audit Date</b>	06 Nov 2023

### **Audit Methodology**

The following source materials were consulted during the QA and QC audit process:

- ✓ Site Permit Closures provided by CIVITAS Resources
- ✓ Colorado Oil & Gas Information System – COGIS Database
- ✓ On-site Evaluation and Proprietary Soil Sage Drone Imagery data collection
- ✓ Review of legacy imagery for site location and facility parameters

All pertinent data, imagery, and materials are included at the end of this report.

## Site Description

<b>Name</b>	MANTLE-64N65W/28SWNE		
<b>Location ID</b>	<a href="#">332220</a>		
<b>Operator / #</b>	CRESTONE PEAK RESOURCES OPERATING LLC / 10633		
<b>Field</b>	WATTENBERG / 90750		
<b>County, State</b>	WELD, CO		
<b>Lat/Long</b>	40.284655 / -104.666698		
	<input checked="" type="checkbox"/> Planned Location		As Drilled
<b>Facility Status</b>	CL	<b>Location</b>	SWNE 28 4N65W
<b>Facility Status Date</b>	10/17/2018		
<b>Facility Entities</b>	<input checked="" type="checkbox"/> Tank Battery (Off-Site)		Pits
	<input checked="" type="checkbox"/> Wells	<input checked="" type="checkbox"/>	Off-Location Flowlines ( <b>Form 44</b> )
		<input checked="" type="checkbox"/>	On-Location Flowlines ( <b>Form 42</b> )
<b>Equipment on Site</b>	<input checked="" type="checkbox"/> No		Yes
	If yes, list:		
	Pit mouse/rat holes, cellars backfilled		
<b>Access Road</b>	<input checked="" type="checkbox"/> Regraded	<input checked="" type="checkbox"/>	Contoured
		<input checked="" type="checkbox"/>	Gravel Removed
	Pre-Existing: must provide supporting documentation		
<b>Environment Incidents &amp; Remediation</b>	<input checked="" type="checkbox"/> None		Spill or Release ( <b>Form 19</b> )
			Remediation ( <b>Form 27/27A</b> )
<b>Variance Requests</b>	No Variance Requests were detected during this QA & QC Audit.		
<b>Inspection Corrective Actions (CA)s</b>	<p><b>Corrective Actions (CA)s were detected during the QA &amp; QC Audit.</b></p> <p><b>CA Overall Status:</b> 1 of 1 Completed</p> <p><b>CA-Approving Inspection Doc # &amp; Date:</b> <a href="#">680703544</a> &amp; 01/13/2017</p> <ul style="list-style-type: none"> <li>Inspector: 01/06/2017 by Tom Peterson</li> </ul> <p><b>Form FIRR Doc # &amp; Submittal Date:</b> <a href="#">401177982</a> &amp; 01/30/2017</p> <ul style="list-style-type: none"> <li><b>Overall Status:</b> 1 CA Completed</li> <li><b>Originating Field Inspection Report (FIR) Doc #:</b> <a href="#">680703455</a> &amp; 12/27/2016</li> <li><b>CA#:</b> 54671 <b>Date Completed:</b> 01/05/2017</li> </ul> <p>Comply with Rule 603.f using the Rule 603.f guidance document for further details.</p>		

	<p><b>ECMC Decision:</b> Approved</p> <p><b>Complete ECMC Inspection Search Results:</b> <a href="#">Link</a></p>
<p><b>Sundry Notice (Form 4)</b></p>	<p><b>Form 4 Doc # &amp; Date:</b> <a href="#">402506215</a> &amp; 10/12/2020</p> <ul style="list-style-type: none"> <li>○ <b>Purpose:</b> Final reclamation complete, site ready for inspection. This form was prepared to document successful completion of final reclamation efforts. The well was accessed via a preexisting crop perimeter road to the east. This road remains for its historical purpose of field access. A long-term access road through the cropland to the well was not developed. The associated centralized battery is permitted with Location ID <a href="#">332220</a> and remains active for two producing wells. Please see the attached report for reclamation activities, details on the completed vegetation assessment, and photo documentation.</li> <li>○ <b>Comments:</b> The approval of this Form 4 is an acknowledgement that the document was received. It is not an approval of the final reclamation as the outcome of the methods will be determined on the ground during an inspection at a future date.</li> <li>○ <b>Attachments:</b> Vegetation Assessment Report Doc #<a href="#">402506225</a></li> </ul>
<p><b>On Location Flowlines (Form 42)</b></p>	<p><b>Form 42s were detected during the QA &amp; QC Audit.</b> See individual scout card data for details.</p>
<p><b>Off-Location Flowlines (Form 44)</b></p>	<p><b>Form 44 Doc # &amp; Date:</b> <a href="#">401819656</a> &amp; 11/29/2018</p> <ul style="list-style-type: none"> <li>○ <b>Purpose:</b> Off-Location Flowline Abandonment</li> <li>○ <b>Abandonment Date:</b> 10/15/2018</li> <li>○ <b>ECMC Approval Date &amp; Signee:</b> 11/29/2018 by Julie Murphy</li> <li>○ <b>Operator Comments:</b> Flowline was disconnected from wellhead and from separator. 835' of flowline was abandoned in place. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.</li> </ul> <p><b>Flowline Facility Information</b></p> <ul style="list-style-type: none"> <li>○ <b>ECMC Flowline ID:</b> <a href="#">456906</a></li> <li>○ <b>Operator Flowline ID:</b> 080720181</li> <li>○ <b>Status &amp; Date:</b> AC &amp; 03/31/2021</li> <li>○ <b>Flowline Type:</b> Wellhead Line</li> </ul>



	<ul style="list-style-type: none"> <li>○ <b>Type of Fluids Transported:</b> Multiphase</li> <li>○ <b>Start Point Location ID:</b> <a href="#">332220</a></li> <li>○ <b>Start Point Riser Lat/Long:</b> 40.284641 / -104.666696 (Mantle #32-28 well)</li> <li>○ <b>Equipment at Start Point:</b> Well</li> <li>○ <b>End Point Location ID:</b> <a href="#">332706</a></li> <li>○ <b>End Point Riser Lat/Long:</b> 40.285329 / -104.664337 (Mantle Production Facilities)</li> <li>○ <b>Equipment at End Point Riser:</b> Separator</li> </ul>
<b>Field Inspection Form (Form INSP)</b>	<p><b>Form INSP Doc # &amp; Date:</b> <a href="#">680703544</a> &amp; 01/13/2017</p> <ul style="list-style-type: none"> <li>○ <b>Status Summary:</b> This is a Follow Up Inspection, No Follow Up Inspection Required</li> <li>○ <b>Inspected Facilities:</b> Mantle 32-28 well</li> <li>○ <b>Inspection Status:</b> PR</li> <li>○ <b>Inspection Date &amp; Inspector:</b> 01/06/2017 by Tom Peterson</li> <li>○ <b>Comments:</b> Weeds noted in prior inspection document #<a href="#">680703455</a> have been corrected. Shared facility with API #<a href="#">123-12671</a>.</li> <li>○ <b>Attachments:</b> None</li> </ul> <p><b>Form INSP Doc # &amp; Date:</b> <a href="#">680703455</a> &amp; 12/27/2016</p> <ul style="list-style-type: none"> <li>○ <b>Status Summary:</b> Follow Up Inspection Required, Corrective Action Response Requested</li> <li>○ <b>Inspected Facilities:</b> Mantle 32-28 well</li> <li>○ <b>Inspection Status:</b> PR</li> <li>○ <b>Inspection Date &amp; Inspector:</b> 12/20/2016 by Tom Peterson</li> <li>○ <b>Comments:</b> Shared facility with API #<a href="#">123-12671</a></li> <li>○ <b>Corrective Action:</b> Weeds have grown around wellhead area. See attached photo. Comply with Rule 603.f using the Rule 603.f guidance document for further details. <b>CA Date:</b> 01/06/2017</li> <li>○ <b>Attachments:</b> Inspection Photos Doc #<a href="#">68070345</a></li> </ul>
<b>COGIS Tank Facilities Information (Scout Card)</b>	<p><b>No Tank Battery documents were detected during this QA/QC Audit.</b> However, the Tank Battery is referenced in Inspection Doc #<a href="#">680703544</a> stating "Shared facility with API #<a href="#">123-12671</a>." That well is associated with a separate location ID <a href="#">332706</a> where the tank battery is located.</p>
<b>COGIS Well Information (Scout Card)</b>	<p><b>Well Name:</b> MANTLE #32-28</p> <p><b>API#:</b> <a href="#">05-123-21989</a></p>

	<b>FACILITY ID:</b> 271040 <ul style="list-style-type: none"> <li>○ <b>Status &amp; Date:</b> PA &amp; 10/17/2018</li> <li>○ <b>Lat/Long As Drilled:</b> 40.284655 / -104.666698</li> <li>○ <b>Form 6 Doc # &amp; Date:</b> <a href="#">401750360</a> &amp; 06/24/2019</li> <li>○ <b>Form 42 Doc # &amp; Date:</b> <a href="#">401719640</a> &amp; 07/31/2018</li> </ul> <b>Purpose:</b> Start of Plugging Operations – 48-hour notice required
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ECMC Abbreviations: [Location & Facility Status Codes](#), [Inspection Types & Statuses](#) and [ECMC Help](#).

## Audit Key Findings – Designation Land Use Observations

PREVIOUS LAND USE	CURRENT LAND USE
<b>Reference Imagery for Infrastructure:</b> Maxar 2010	<b>Remotely Sensed Imagery:</b> 19 Jul 2023; 26 Aug 2022
<b>Designation:</b> Oil & Gas Facility	<b>Designation:</b> Cropland

### The following imagery sources were reviewed during this audit:

EarthExplorer, DRCOG 2002 - 2014, NAIP Imagery 2011, 2013, 2015, 2017, 2019, 2021, ESRI Maxar and Remotely Sensed Imagery Sep 2022

## Closure Information

Mantle #32-28 well (API #[05-123-21989](#)) is located in Weld County, Colorado near the intersection of County Road 42 and County Road 43. There is an Off-Location Flowline between this well and a tank battery located at Location ID [332706](#).

There was a Corrective Action at this location in 2016 due to weeds growing around wellhead area. This was resolved in 2017 and an ECMC inspection approved the CA in 2017.

Mantle #32-28 well (API #[05-123-21989](#)) was plugged and abandoned on 08/08/2018. The well access road was reclaimed at this time. The related facility, [332706](#), has not been reclaimed at the time of inspection. The production facilities serve two other wells at the same location.

Soil Sage drone imagery confirms that no equipment was left on site at this location after reclamation activities occurred.

## Summary Acreage Table

Description	Acres
Historic Disturbance Extent	1.58
Access Road	0.19
Flowline	Not Included
Tank Battery	Off-Site (Loc ID <a href="#">332706</a> )
Well Pad	1.38

## Drone Information

Make	DJI
Model	M300/Mavic 3 Multispectral
Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery
Pilot Name	Sam Streeter
Pilot FAA Certificate Number	4100157
Date of FAA Certificate Issuance	23 Dec 2023

## **Pre-Plugging Active Operations Location Overview**

### Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

Environmental – NA

332220 -  
MANTLE 32-28

Historic Disturbance  
Extent - 1.38 ac

Well Access  
Road - 0.19 ac

Disturbance  
Extent for  
332706

Tank  
Battery

Separator

Flowline

V:\CIV\_aprx\332220\332220.aprx

Service Credits - Maxar, Microsoft

### CIV - 332220 - MANTLE 32-28 Map Extent - Pre-Plugging Overview

Imagery: Maxar

Imagery Date: 11 Mar 2010

Map Date: 09 Jan 2024

Datum: WGS 1984 UTM Zone 13N

POC: Soil Sage

- ◆ Wells
- Flowline
- ▭ Historic Disturbance Extent
- ▭ Well Access Road
- ▭ Tank Battery
- ▭ Separator

0 30 60 Meters

Total Disturbance:

1.58 Acres

Scale: 1:1,000

Pad Location:

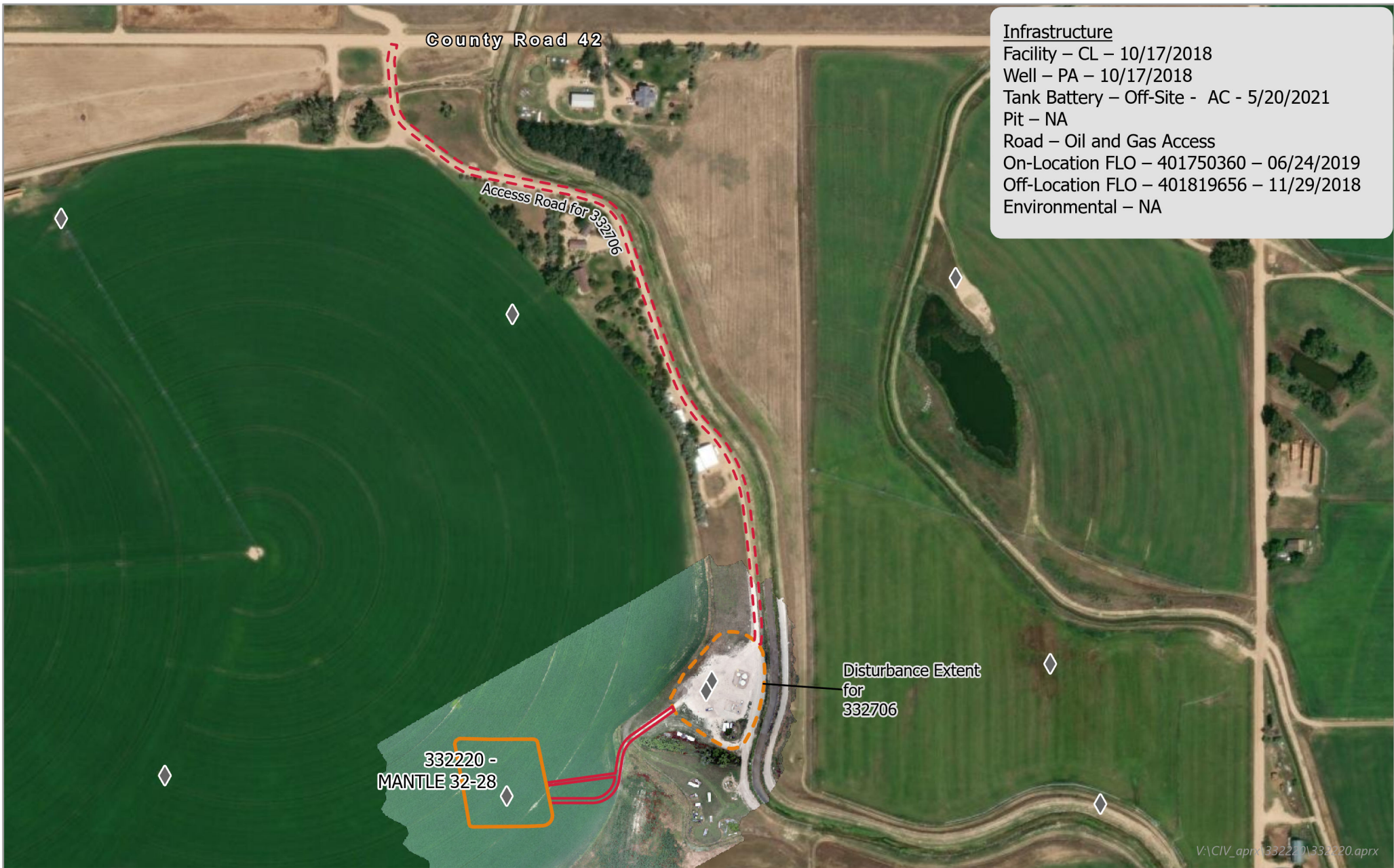
40.284655

-104.666698



## Post-Plugging and Abandonment Location Overview





#### Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

Environmental – NA

#### CIV - 332220 - MANTLE 32-28 Map Extent - Post Plugging Road Overview

Imagery: RS Orthomosaic and DSM

Imagery Date: 19 Jul 2023

Map Date: 04 Jan 2024

Datum: WGS 1984 UTM Zone 13N

POC: Soil Sage

#### Legend

◆ Wells

Historic Disturbance Extent

Well Access Road

0 130 260 Meters

Scale: 1:4,500

Pad Location:  
40.284655  
-104.666698



Service Credits - Maxar



### Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

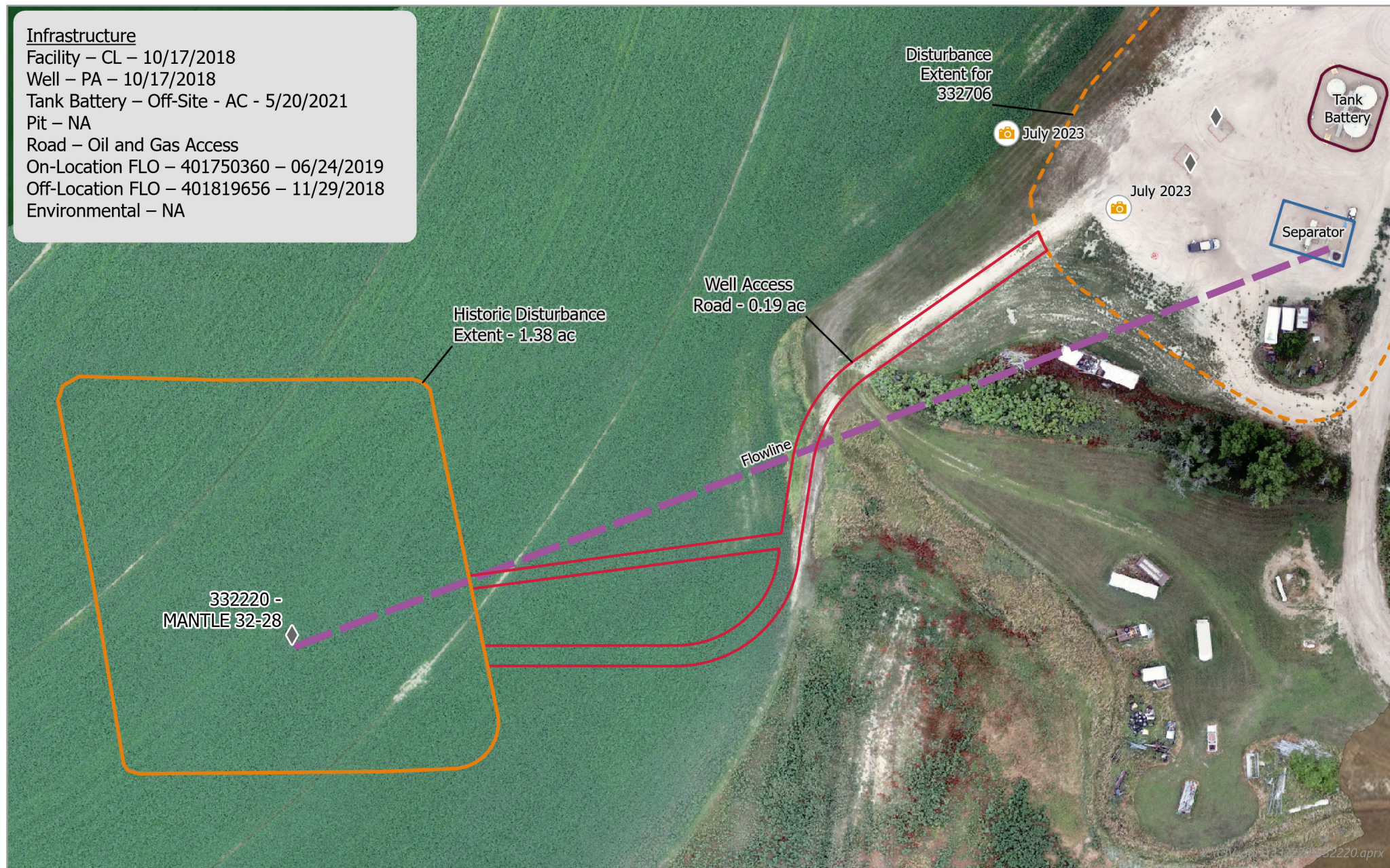
Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

Environmental – NA



### CIV - 332220 - MANTLE 32-28 Map Extent - Post Plugging Overview

Imagery: RS Orthomosaic and DSM

Imagery Date: 19 Jul 2023

Map Date: 09 Jan 2024

Datum: WGS 1984 UTM Zone 13N

POC: Soil Sage



Wells



Photo Points



Flowline



Historic Disturbance Extent



Well Access Road



Tank Battery



Separator



Total Disturbance:

1.58 Acres

Scale: 1:1,000

Pad Location:

40.284655

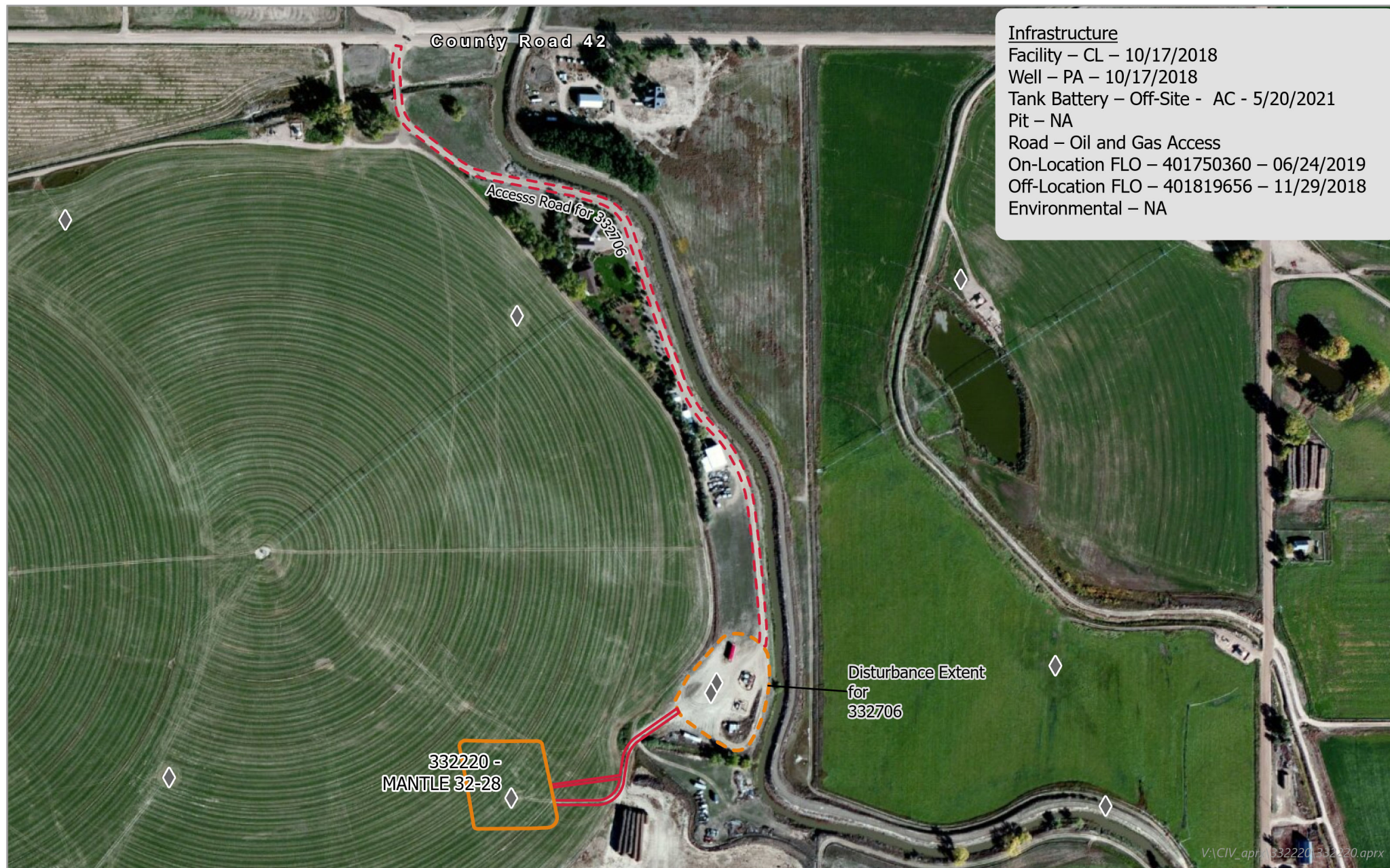
-104.666698



Service Credits - Maxar, Microsoft







**CIV - 332220 - MANTLE 32-28**  
**Map Extent - Pre-Plugging Road**  
**Overview**

Imagery: Maxar  
 Imagery Date: 11 Mar 2010  
 Map Date: 04 Jan 2024  
 Datum: WGS 1984 UTM Zone 13N  
 POC: Soil Sage

**Legend**

- ◆ Wells
- Historic Disturbance Extent
- Well Access Road

0 130 260 Meters

Scale: 1:4,500

Pad Location:  
 40.284655  
 -104.666698





## Cardinal Directional Drone Photos & Reference Area Photos

*Site Investigation and Photos Date*

19 Jul 2023

*Drone Photo Height*

210 feet

Cardinal directional photos of the site. Reference overview map.



**In View** – Well, Access Road, Flowline

**NORTH** – 40.282896 / -104.666569





**In View** – Well, Tank Battery, Access Road, Flowline

**EAST** – 40.284561 / -104.668177



**In View** – Well, Access Road, Flowline

**SOUTH** – 40.286307 / -104.666443





**In View – Well, Access Road, Flowline**

**WEST – 40.284743 / -104.663828**



**In View – Well, Tank Battery, Access Road, Flowline**

**NORTHEAST – 40.283630 / -104.667945**





**In View – Well, Access Road, Flowline**

**SOUTHWEST – 40.285842 / -104.663538**



**In View – Well, Access Road, Flowline**

**SOUTHWEST – 40.285801 / -104.663931**





**In View – Tank Battery, Access Road, Flowline**

**NORTH – 40.284533 / -104.664511**



**In View – Tank Battery, Access Road, Flowline**

**EAST – 40.285412 / -104.665724**





**In View – Tank Battery, Access Road, Flowline**

**SOUTH – 40.286342 / -104.664457**



**In View – Tank Battery, Access Road, Flowline**

**WEST – 40.285448 / -104.663346**



## Well – Handheld Photographic Evidence

### *Site Investigation and Photos Date*

17 Jul 2023

Handheld photos taken from Tank Battery location [332706](#) looking West into the Alfalfa field where the Mantle 32-28 wellhead was. No handheld photos taken from Mantle 32-28 wellhead location due to crop height.

 <p>19 Jul 2023, 5:13:48 PM</p>	 <p>Alfalfa</p> <p>19 Jul 2023, 5:14:35 PM</p>
Looking Northwest into field – 40.285558 / -104.665074	Looking West into field – 40.285536 / -104.665067




## Off-Location Tank Battery Outside of Cropland – Handheld Photographic Evidence

*Site Investigation and Photos Date*

17 Jul 2023

Handheld photos taken from Tank Battery location [332706](#).

	
South end of Tank Battery location – 40.285410 / -104.664822	

## Cardinal Directional Drone Photos Showing No Equipment Remaining

*Site Investigation and Photos Date*

25 Aug 2022

*Drone Photo Height*

330 feet

Cardinal directional photos of the site. Reference overview map.



**In View** – Well, Access Road, Flowline

**NORTH** – 40.283189 / -104.666583





**In View – Well, Tank Battery, Access Road, Flowline**

**EAST – 40.284763 / -104.668857**



**In View – Well, Access Road, Flowline**

**SOUTH – 40.286846 / -104.667135**





**In View** – Well, Access Road, Flowline

**WEST** – 40.284858 / -104.663450

# ATTACHMENTS

## Maps and Figures

### *Area Maps*

Elevation & Contours

Hydrology

## Background Information

### *Natural Resources Conservation Service (NRCS) Map Unit Description*

Reference Soil Document



### Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

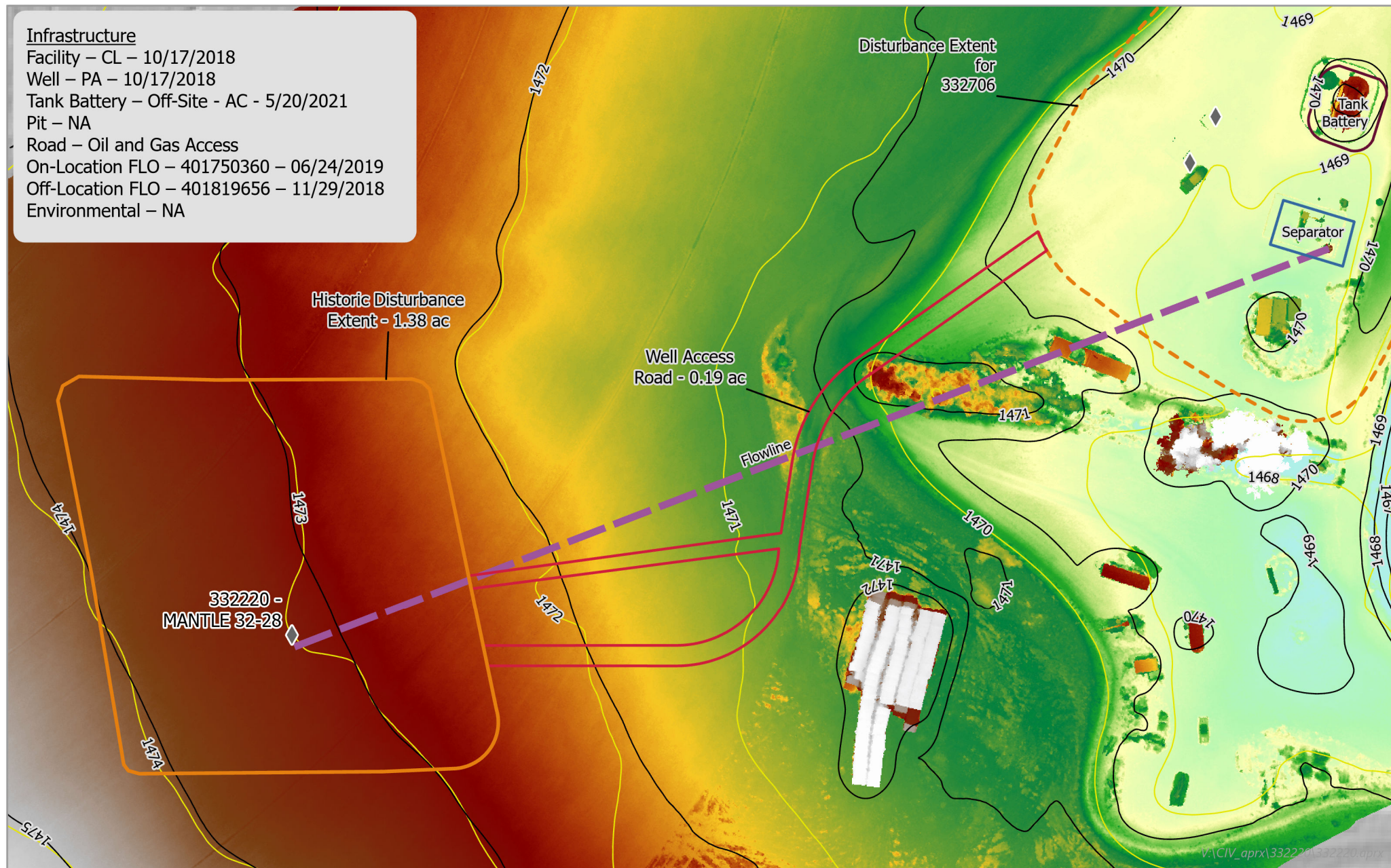
Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

Environmental – NA





### Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

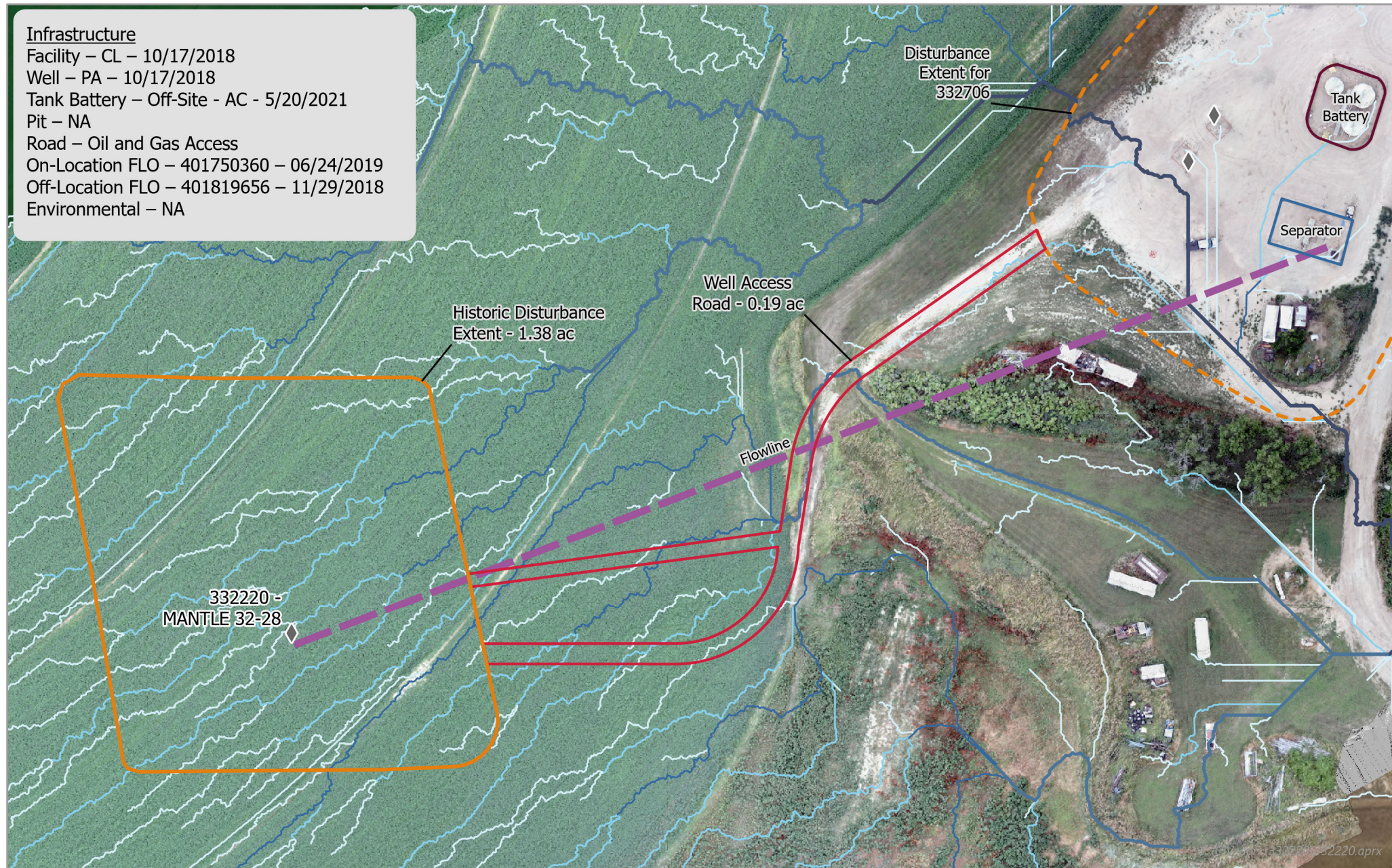
Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

Environmental – NA



### CIV - 332220 - MANTLE 32-28 Map Extent - Hydrology

Imagery: RS DSM, Orthomosaic  
Imagery Date: 26 Aug 2022, 19 Jul 2023  
Map Date: 09 Jan 2024  
Datum: WGS 1984 UTM Zone 13N  
POC: Soil Sage

◆ Wells	Stream Order
— Flowline	1
— Historic Disturbance Extent	2
— Well Access Road	3
— Tank Battery	4
— Separator	5

0 30 60 Meters

Total Disturbance:  
1.58 Acres  
Scale: 1:1,000

Pad Location:  
40.284655  
-104.666698





# Soil Properties

## USDA Soil Description

### Reference Soil Information

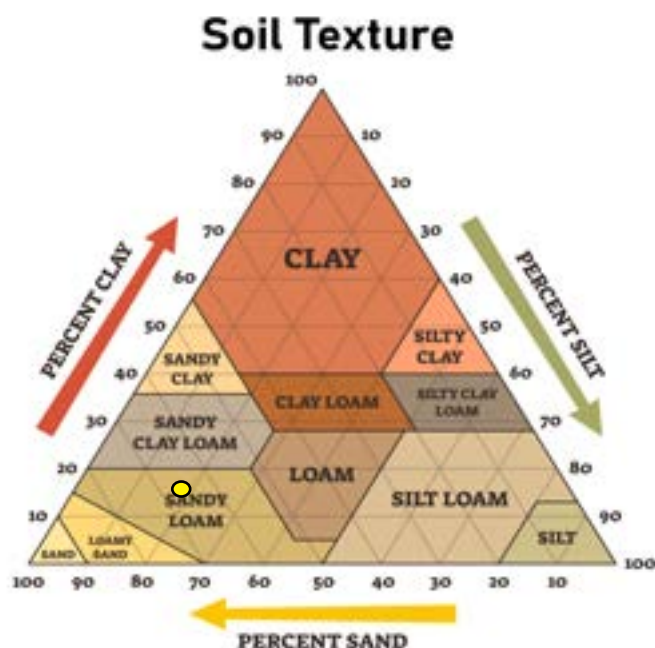
The location of the site is contained within one soil type, Otero sandy loam.

### Map Unit 52 Reference Soil information - Otero sandy loam

This soil is formed from eolian deposits and/or mixed outwash. Landform is plains, with the Sandy Plains Ecological Site. Soils are well drained with a moderate water holding capacity, and slope 3-5 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Partical Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-10	Sandy Loam	1.43	66-19-15	7.9	1.0	0.0	1.25
10-20	Sandy Loam	1.43	66-19-15	7.9	1.8	0.0	0.44
20-30	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25
30-40	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25
40-50	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25
50 +	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25

### Soil Texture Triangle reflect the 0-10 in depth



### Erosion Potential (10 inches)

- K Factor, Whole soil - .15. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 3. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.



## Soil Reference Information

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There is a general relationship of soil bulk density to root growth based on soil texture. Bulk densities ideal for root growth are less than 1.60 g/cc for sandy textures, less than 1.40 g/cc for loamy textures, and less than 1.10 g/cc for clayey textures. Bulk densities that restrict root growth are greater than 1.80 g/cc for sandy textures, 1.65 g/cc for loamy textures, and 1.47 g/cc for clayey textures.