

Location Checklist



Operator / #	CRESTONE PEAK RESOURCES OPERATING LLC / 10633		
Location ID & Name	332220 MANTLE-64N65W/28SWNE		
County	WELD, CO		
Well Information	Well Name:	MANTLE #32-28	
	Well API #:	05-123-21989	
	Lat/Long as Drilled:	40.284655 / -104.666698	
	Plug Date & Form 6s Doc #:	08/08/2018, 401750360	
Facility Entities	<input checked="" type="checkbox"/> Tank Battery (Off-Site)		Pits
	<input checked="" type="checkbox"/> Wells	<input checked="" type="checkbox"/>	On-Location Flowlines (Form 42) Doc #: 401719640
	<input type="checkbox"/> Domestic Taps	<input checked="" type="checkbox"/>	Off-Location Flowlines (Form 44) Doc #: 401819656
Equipment On-Site	<input checked="" type="checkbox"/> None		Debris
	Pit mouse/rat holes, cellars backfilled		
Access Road	<input checked="" type="checkbox"/> Regraded	<input checked="" type="checkbox"/>	Contoured
	<input type="checkbox"/> Culverts removed	<input checked="" type="checkbox"/>	Gravel removed
	Pre-Existing (Must provide supporting documentation)		
Reclamation Status	<input checked="" type="checkbox"/> Location and associated disturbances reclaimed		
	<input type="checkbox"/> Subsidence		
Spills or Releases (Form 19)	<input checked="" type="checkbox"/> No		Yes
Remediation (Form 27/27A)	<input checked="" type="checkbox"/> No		Yes
On-Location Flowlines	<input type="checkbox"/> No	<input checked="" type="checkbox"/>	Yes
Off-Location Flowlines	<input type="checkbox"/> No	<input checked="" type="checkbox"/>	Yes
Inspection Corrective Actions	<input type="checkbox"/> No	<input checked="" type="checkbox"/>	Yes – Resolved 2017
Sundry Notice	Form 4 Doc # & Date:	402506215 & 10/12/2020	
	Purpose:	Final reclamation complete, site ready for inspection. This form was prepared to document successful completion of final reclamation efforts. The well was accessed via a preexisting crop perimeter road to the east. This road remains for its historical purpose of field access. A long-term access road through the cropland to the well was not developed. The associated centralized battery is permitted with Location ID 332220 and remains active for two producing wells. Please see the attached report for reclamation activities, details on the completed vegetation assessment, and photo documentation.	
	Comments:	The approval of this Form 4 is an acknowledgement that the document was received. It is not an approval of the final reclamation as the outcome of the methods will be determined on the ground during an inspection at a future date.	
	Attachments:	Vegetation Assessment Report Doc # 402506225	
Drone Information	Make & Model	DJI M300/DJI Mavic 3 Multispectral	
	Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery	
	Pilot Name & FAA Certificate #	Sam Streeter, #4100157	
	Date of FAA Certificate Issuance	23 Dec 2023	

**SITE-SPECIFIC QUALITY ASSURANCE
& QUALITY CONTROL AUDIT**



Final Reclamation Complete Notice – Cropland Drone Imagery

PERMIT CLOSURE REPORT – CROPLAND

Location ID 332220

Location Name MANTLE-64N65W/28SWNE

Report Date

18 Jan 2024

Soil Sage has conducted a thorough data audit as part of our Quality Assurance and Quality Control (QA/QC) protocols. This report was developed in accordance with the ECMC Operator Guidance – Operator supplied cropland drone imagery and information for submitting a final reclamation complete notice.

Crop Year and Type

Crop 2023 – Alfalfa

Crop 2022 – Alfalfa

Quality Assurance & Quality Control Audit

Auditor	Soil Sage
Audit Date	06 Nov 2023

Audit Methodology

The following source materials were consulted during the QA and QC audit process:

- ✓ Site Permit Closures provided by CIVITAS Resources
- ✓ Colorado Oil & Gas Information System – COGIS Database
- ✓ On-site Evaluation and Proprietary Soil Sage Drone Imagery data collection
- ✓ Review of legacy imagery for site location and facility parameters

All pertinent data, imagery, and materials are included at the end of this report.

Site Description

Name	MANTLE-64N65W/28SWNE		
Location ID	332220		
Operator / #	CRESTONE PEAK RESOURCES OPERATING LLC / 10633		
Field	WATTENBERG / 90750		
County, State	WELD, CO		
Lat/Long	40.284655 / -104.666698		
	<input checked="" type="checkbox"/>	Planned Location	As Drilled
Facility Status	CL	Location	SWNE 28 4N65W
Facility Status Date	10/17/2018		
Facility Entities	<input checked="" type="checkbox"/>	Tank Battery (Off-Site)	Pits
	<input checked="" type="checkbox"/>	Wells	<input checked="" type="checkbox"/> Off-Location Flowlines (Form 44)
		Domestic Taps	<input checked="" type="checkbox"/> On-Location Flowlines (Form 42)
		Electric Utilities	
Equipment on Site	<input checked="" type="checkbox"/>	No	Yes
		If yes, list:	
		Pit mouse/rat holes, cellars backfilled	
Access Road	<input checked="" type="checkbox"/>	Regraded	<input checked="" type="checkbox"/> Contoured
		Culverts Removed	<input checked="" type="checkbox"/> Gravel Removed
		Pre-Existing: must provide supporting documentation	
Environment Incidents & Remediation	<input checked="" type="checkbox"/>	None	Spill or Release (Form 19)
		Remediation (Form 27/27A)	
Variance Requests	No Variance Requests were detected during this QA & QC Audit.		
Inspection Corrective Actions (CA)s	<p>Corrective Actions (CA)s were detected during the QA & QC Audit.</p> <p>CA Overall Status: 1 of 1 Completed</p> <p>CA-Approving Inspection Doc # & Date: 680703544 & 01/13/2017</p> <ul style="list-style-type: none"> ○ Inspector: 01/06/2017 by Tom Peterson <p>Form FIRR Doc # & Submittal Date: 401177982 & 01/30/2017</p> <ul style="list-style-type: none"> ○ Overall Status: 1 CA Completed ○ Originating Field Inspection Report (FIR) Doc #: 680703455 & 12/27/2016 ○ CA#: 54671 Date Completed: 01/05/2017 <p>Comply with Rule 603.f using the Rule 603.f guidance document for further details.</p>		

	<p>ECMC Decision: Approved</p> <p>Complete ECMC Inspection Search Results: Link</p>
<p>Sundry Notice (Form 4)</p>	<p>Form 4 Doc # & Date: 402506215 & 10/12/2020</p> <ul style="list-style-type: none"> ○ Purpose: Final reclamation complete, site ready for inspection. This form was prepared to document successful completion of final reclamation efforts. The well was accessed via a preexisting crop perimeter road to the east. This road remains for its historical purpose of field access. A long-term access road through the cropland to the well was not developed. The associated centralized battery is permitted with Location ID 332220 and remains active for two producing wells. Please see the attached report for reclamation activities, details on the completed vegetation assessment, and photo documentation. ○ Comments: The approval of this Form 4 is an acknowledgement that the document was received. It is not an approval of the final reclamation as the outcome of the methods will be determined on the ground during an inspection at a future date. ○ Attachments: Vegetation Assessment Report Doc #402506225
<p>On Location Flowlines (Form 42)</p>	<p>Form 42s were detected during the QA & QC Audit. See individual scout card data for details.</p>
<p>Off-Location Flowlines (Form 44)</p>	<p>Form 44 Doc # & Date: 401819656 & 11/29/2018</p> <ul style="list-style-type: none"> ○ Purpose: Off-Location Flowline Abandonment ○ Abandonment Date: 10/15/2018 ○ ECMC Approval Date & Signee: 11/29/2018 by Julie Murphy ○ Operator Comments: Flowline was disconnected from wellhead and from separator. 835' of flowline was abandoned in place. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends. <p>Flowline Facility Information</p> <ul style="list-style-type: none"> ○ ECMC Flowline ID: 456906 ○ Operator Flowline ID: 080720181 ○ Status & Date: AC & 03/31/2021 ○ Flowline Type: Wellhead Line

	<ul style="list-style-type: none"> ○ Type of Fluids Transported: Multiphase ○ Start Point Location ID: 332220 ○ Start Point Riser Lat/Long: 40.284641 / -104.666696 (Mantle #32-28 well) ○ Equipment at Start Point: Well ○ End Point Location ID: 332706 ○ End Point Riser Lat/Long: 40.285329 / -104.664337 (Mantle Production Facilities) ○ Equipment at End Point Riser: Separator
<p>Field Inspection Form (Form INSP)</p>	<p>Form INSP Doc # & Date: 680703544 & 01/13/2017</p> <ul style="list-style-type: none"> ○ Status Summary: This is a Follow Up Inspection, No Follow Up Inspection Required ○ Inspected Facilities: Mantle 32-28 well ○ Inspection Status: PR ○ Inspection Date & Inspector: 01/06/2017 by Tom Peterson ○ Comments: Weeds noted in prior inspection document #680703455 have been corrected. Shared facility with API #123-12671. ○ Attachments: None <p>Form INSP Doc # & Date: 680703455 & 12/27/2016</p> <ul style="list-style-type: none"> ○ Status Summary: Follow Up Inspection Required, Corrective Action Response Requested ○ Inspected Facilities: Mantle 32-28 well ○ Inspection Status: PR ○ Inspection Date & Inspector: 12/20/2016 by Tom Peterson ○ Comments: Shared facility with API #123-12671 ○ Corrective Action: Weeds have grown around wellhead area. See attached photo. Comply with Rule 603.f using the Rule 603.f guidance document for further details. CA Date: 01/06/2017 ○ Attachments: Inspection Photos Doc #68070345
<p>COGIS Tank Facilities Information (Scout Card)</p>	<p>No Tank Battery documents were detected during this QA/QC Audit. However, the Tank Battery is referenced in Inspection Doc #680703544 stating “Shared facility with API #123-12671.” That well is associated with a separate location ID 332706 where the tank battery is located.</p>
<p>COGIS Well Information (Scout Card)</p>	<p>Well Name: MANTLE #32-28 API#: 05-123-21989</p>

	<p>FACILITY ID: 271040</p> <ul style="list-style-type: none"> ○ Status & Date: PA & 10/17/2018 ○ Lat/Long As Drilled: 40.284655 / -104.666698 ○ Form 6 Doc # & Date: 401750360 & 06/24/2019 ○ Form 42 Doc # & Date: 401719640 & 07/31/2018 <p>Purpose: Start of Plugging Operations – 48-hour notice required</p>
--	---

ECMC Abbreviations: [Location & Facility Status Codes](#), [Inspection Types & Statuses](#) and [ECMC Help](#).

Audit Key Findings – Designation Land Use Observations

PREVIOUS LAND USE	CURRENT LAND USE
<p>Reference Imagery for Infrastructure: Maxar 2010</p>	<p>Remotely Sensed Imagery: 19 Jul 2023; 26 Aug 2022</p>
<p>Designation: Oil & Gas Facility</p>	<p>Designation: Cropland</p>

The following imagery sources were reviewed during this audit:

EarthExplorer, DRCOG 2002 - 2014, NAIP Imagery 2011, 2013, 2015, 2017, 2019, 2021, ESRI Maxar and Remotely Sensed Imagery Sep 2022

Closure Information

Mantle #32-28 well (API #[05-123-21989](#)) is located in Weld County, Colorado near the intersection of County Road 42 and County Road 43. There is an Off-Location Flowline between this well and a tank battery located at Location ID [332706](#).

There was a Corrective Action at this location in 2016 due to weeds growing around wellhead area. This was resolved in 2017 and an ECMC inspection approved the CA in 2017.

Mantle #32-28 well (API #[05-123-21989](#)) was plugged and abandoned on 08/08/2018. The well access road was reclaimed at this time. The related facility, [332706](#), has not been reclaimed at the time of inspection. The production facilities serve two other wells at the same location.

Soil Sage drone imagery confirms that no equipment was left on site at this location after reclamation activities occurred.

Summary Acreage Table

Description	Acres
Historic Disturbance Extent	1.58
Access Road	0.19
Flowline	Not Included
Tank Battery	Off-Site (Loc ID 332706)
Well Pad	1.38

Drone Information

Make	DJI
Model	M300/Mavic 3 Multispectral
Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery
Pilot Name	Sam Streeter
Pilot FAA Certificate Number	4100157
Date of FAA Certificate Issuance	23 Dec 2023

Pre-Plugging Active Operations Location Overview

Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

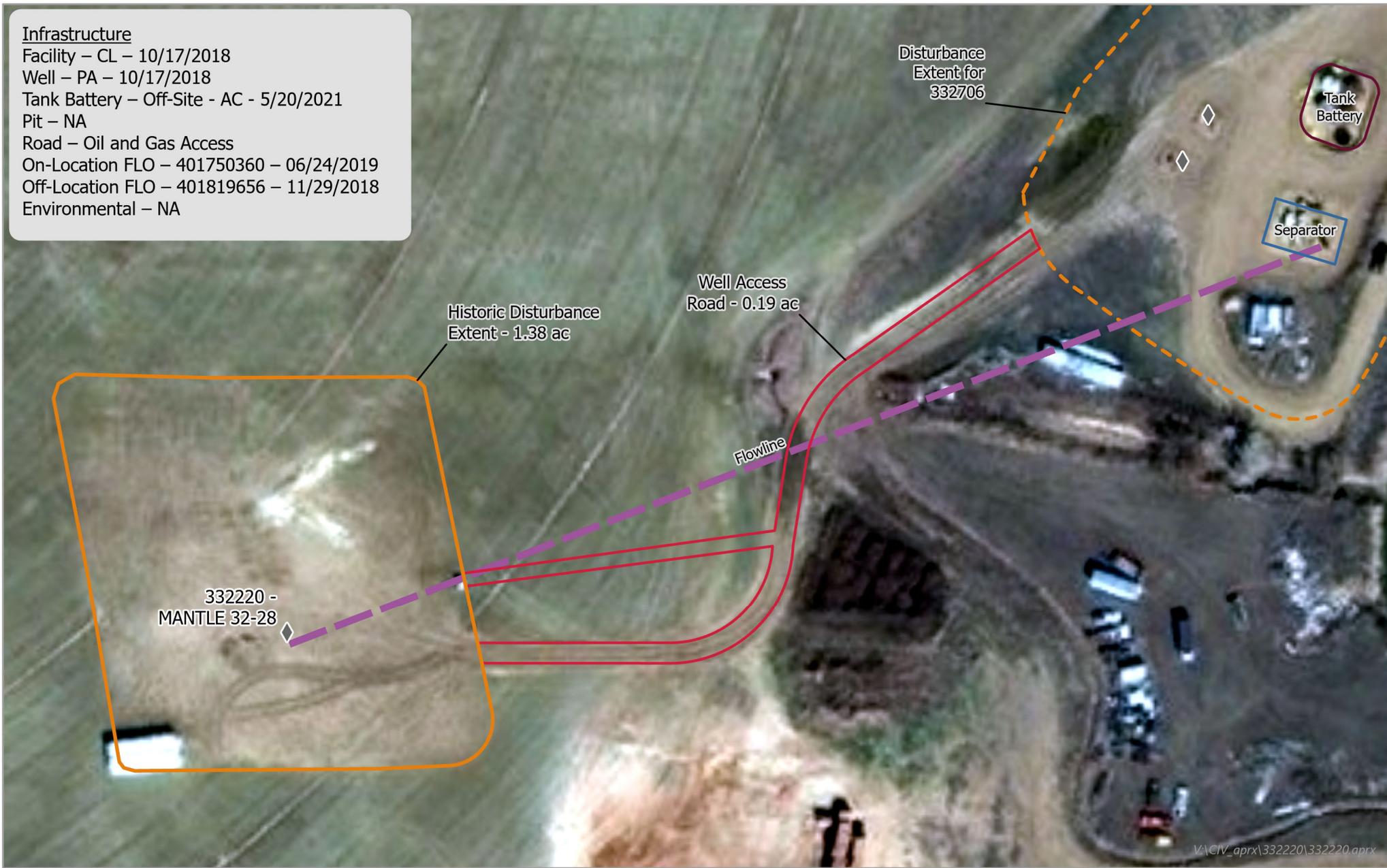
Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

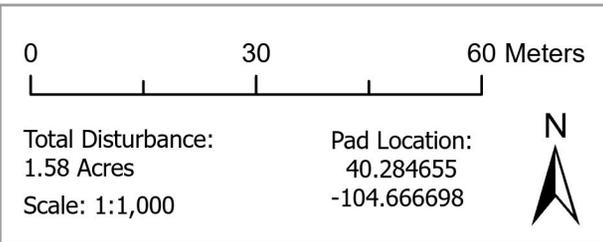
Environmental – NA



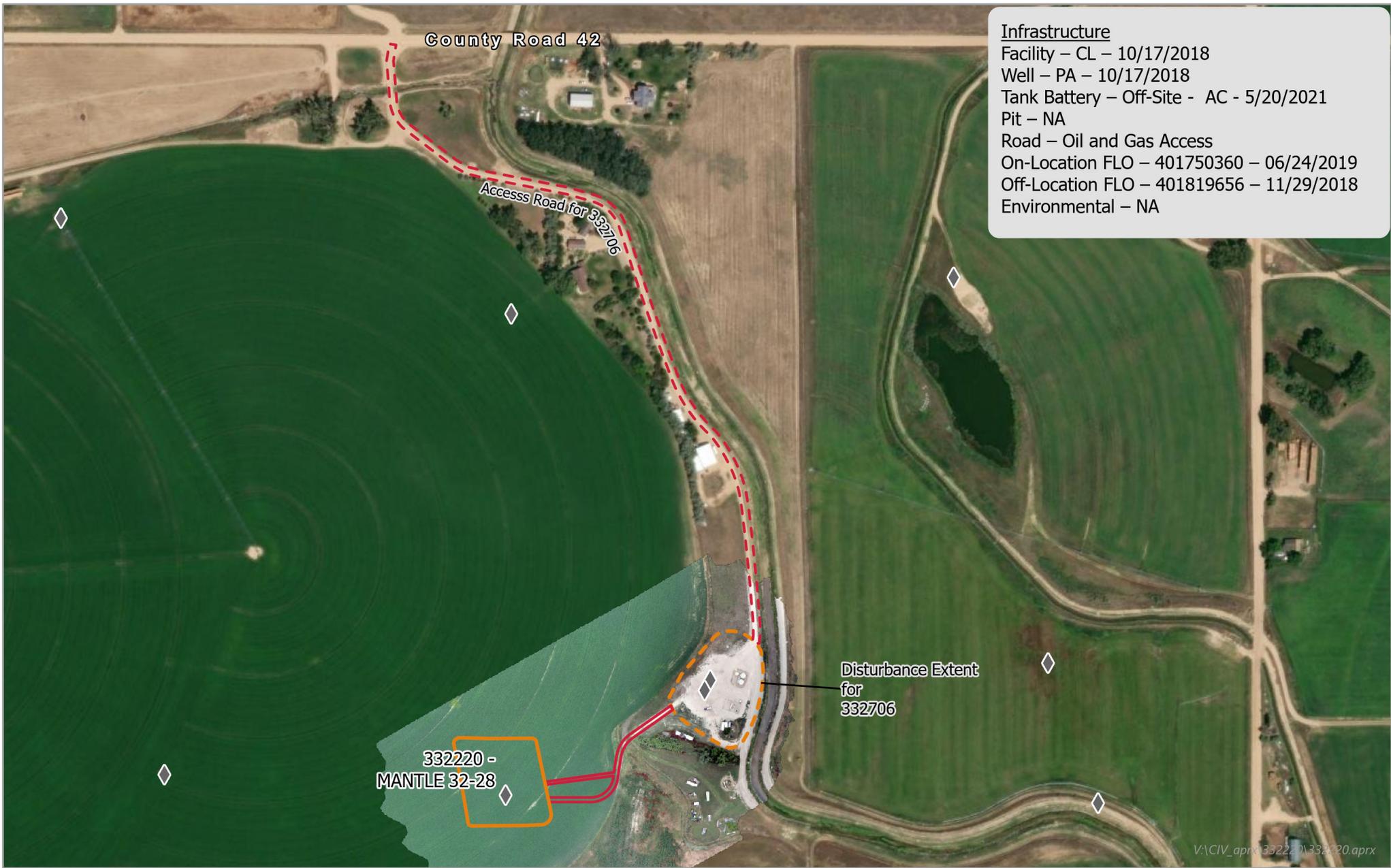
**CIV - 332220 - MANTLE 32-28
Map Extent - Pre-Plugging Overview**

Imagery: Maxar
Imagery Date: 11 Mar 2010
Map Date: 09 Jan 2024
Datum: WGS 1984 UTM Zone 13N
POC: Soil Sage

- ◆ Wells
- Flowline
- ▭ Historic Disturbance Extent
- ▭ Well Access Road
- ▭ Tank Battery
- ▭ Separator



Post-Plugging and Abandonment Location Overview



**CIV - 332220 - MANTLE 32-28
 Map Extent - Post Plugging Road
 Overview**

Imagery: RS Orthomosaic and DSM
 Imagery Date: 19 Jul 2023
 Map Date: 04 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

Legend

- ◆ Wells
- ▭ Historic Disturbance Extent
- ▭ Well Access Road

0 130 260 Meters

Scale: 1:4,500

Pad Location:
 40.284655
 -104.666698

N



Service Credits - Masar

Infrastructure

Facility – CL – 10/17/2018

Well – PA – 10/17/2018

Tank Battery – Off-Site - AC - 5/20/2021

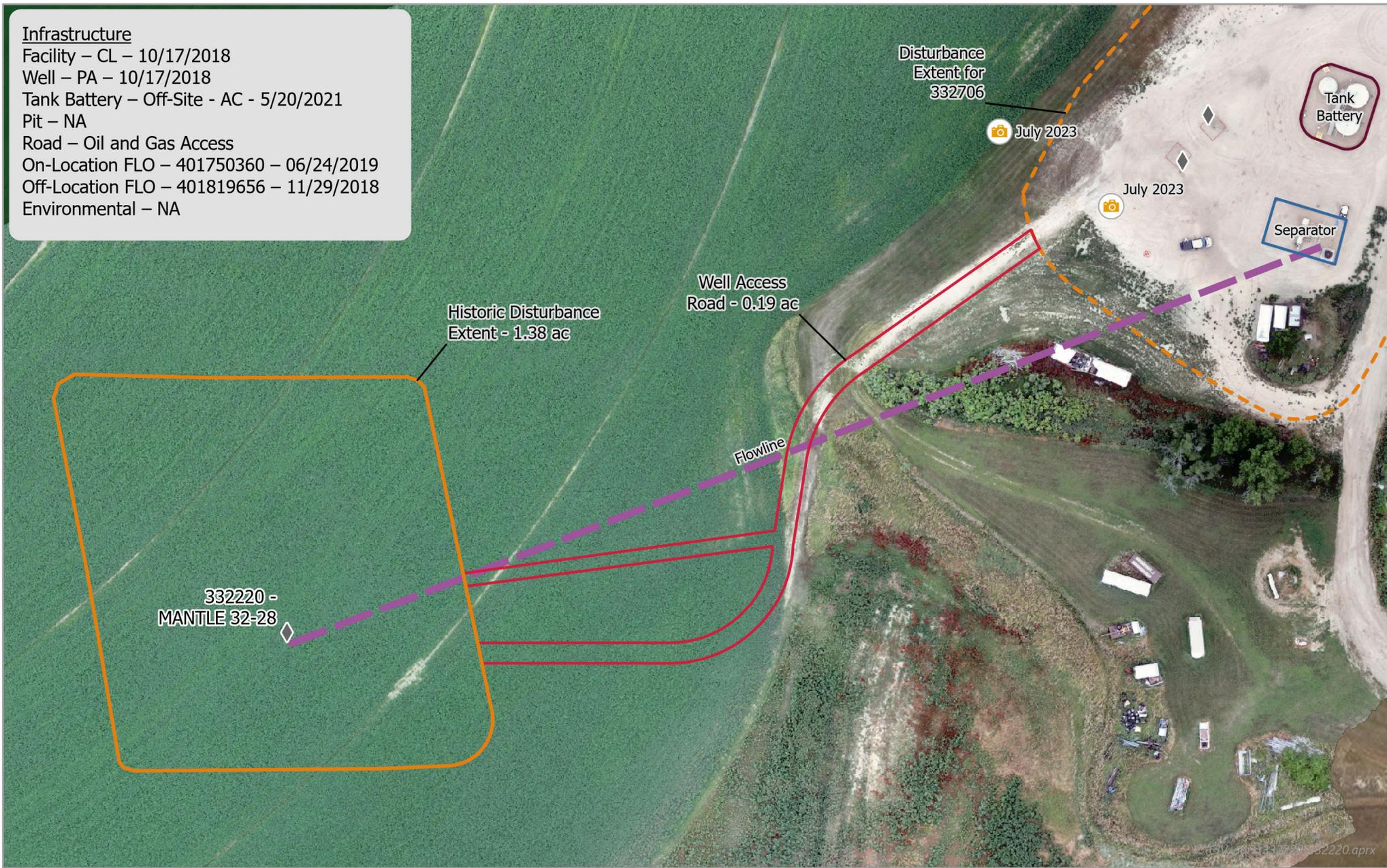
Pit – NA

Road – Oil and Gas Access

On-Location FLO – 401750360 – 06/24/2019

Off-Location FLO – 401819656 – 11/29/2018

Environmental – NA



CIV - 332220 - MANTLE 32-28
Map Extent - Post Plugging Overview

Imagery: RS Orthomosaic and DSM

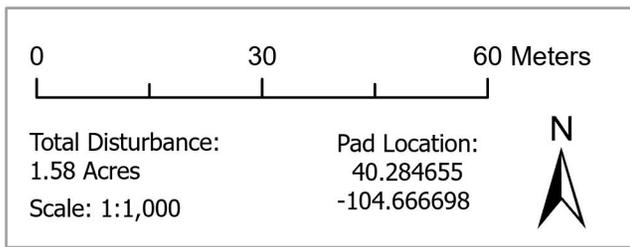
Imagery Date: 19 Jul 2023

Map Date: 09 Jan 2024

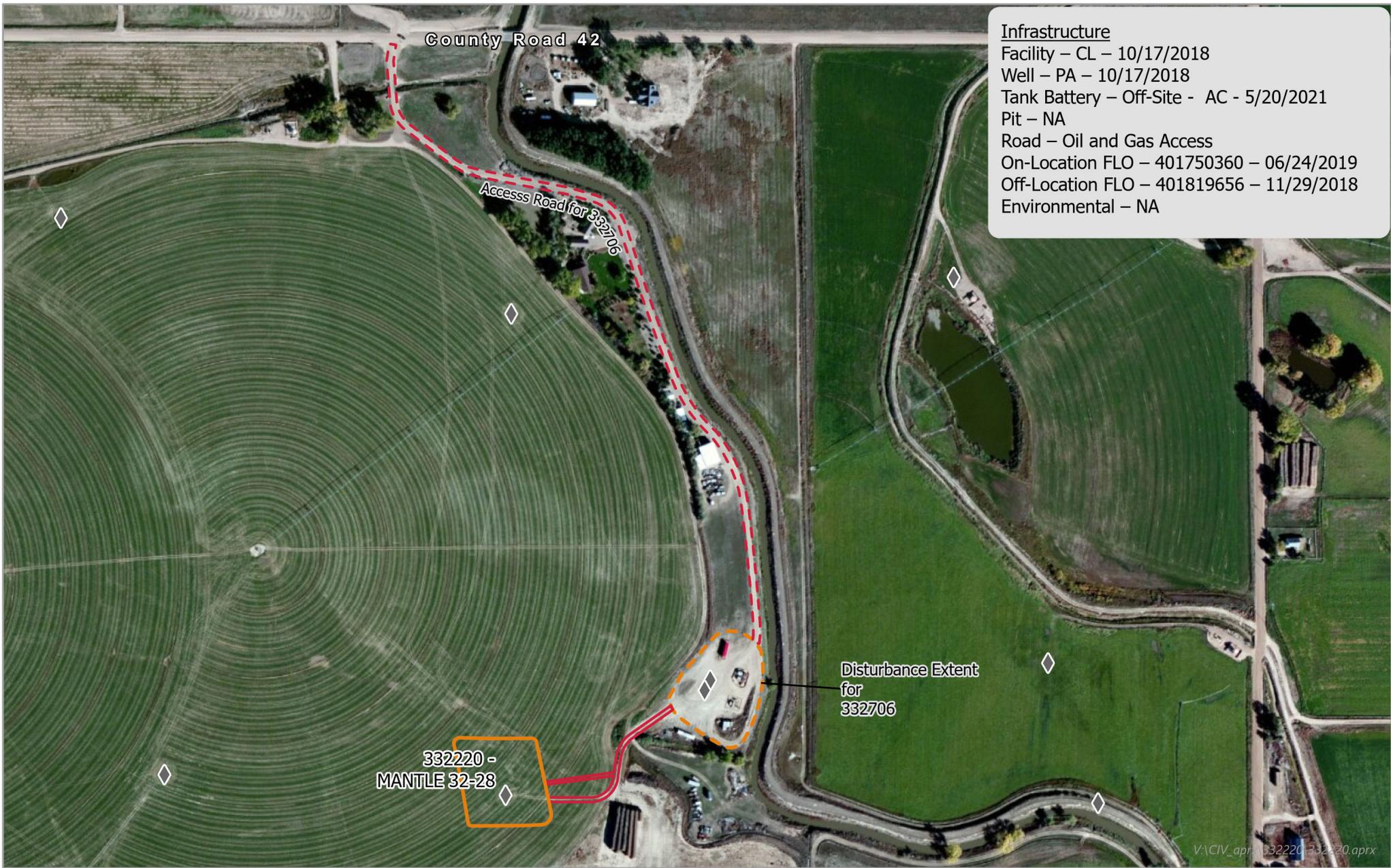
Datum: WGS 1984 UTM Zone 13N

POC: Soil Sage

- ◆ Wells
- 📷 Photo Points
- Flowline
- ▭ Historic Disturbance Extent
- ▭ Well Access Road
- ▭ Tank Battery
- ▭ Separator



Service Credits - Maxar, Microsoft



Infrastructure
 Facility – CL – 10/17/2018
 Well – PA – 10/17/2018
 Tank Battery – Off-Site - AC - 5/20/2021
 Pit – NA
 Road – Oil and Gas Access
 On-Location FLO – 401750360 – 06/24/2019
 Off-Location FLO – 401819656 – 11/29/2018
 Environmental – NA

CIV - 332220 - MANTLE 32-28
Map Extent - Pre-Plugging Road
Overview
 Imagery: Maxar
 Imagery Date: 11 Mar 2010
 Map Date: 04 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

Legend

- ◆ Wells
- ▭ Historic Disturbance Extent
- ▭ Well Access Road

0 130 260 Meters

Scale: 1:4,500

Pad Location:
 40.284655
 -104.666698

N



V:\CIV_apr\332220\332220.aprx
 Service Credits - esi_imagery, Maxar

Cardinal Directional Drone Photos & Reference Area Photos

Site Investigation and Photos Date

19 Jul 2023

Drone Photo Height

210 feet

Cardinal directional photos of the site. Reference overview map.





In View – Well, Tank Battery, Access Road, Flowline

EAST – 40.284561 / -104.668177



In View – Well, Access Road, Flowline

SOUTH – 40.286307 / -104.666443



In View – Well, Access Road, Flowline

WEST – 40.284743 / -104.663828



In View – Well, Tank Battery, Access Road, Flowline

NORTHEAST – 40.283630 / -104.667945



In View – Well, Access Road, Flowline

SOUTHWEST – 40.285842 / -104.663538



In View – Well, Access Road, Flowline

SOUTHWEST – 40.285801 / -104.663931



In View – Tank Battery, Access Road, Flowline

NORTH – 40.284533 / -104.664511



In View – Tank Battery, Access Road, Flowline

EAST – 40.285412 / -104.665724



In View – Tank Battery, Access Road, Flowline

SOUTH – 40.286342 / -104.664457



In View – Tank Battery, Access Road, Flowline

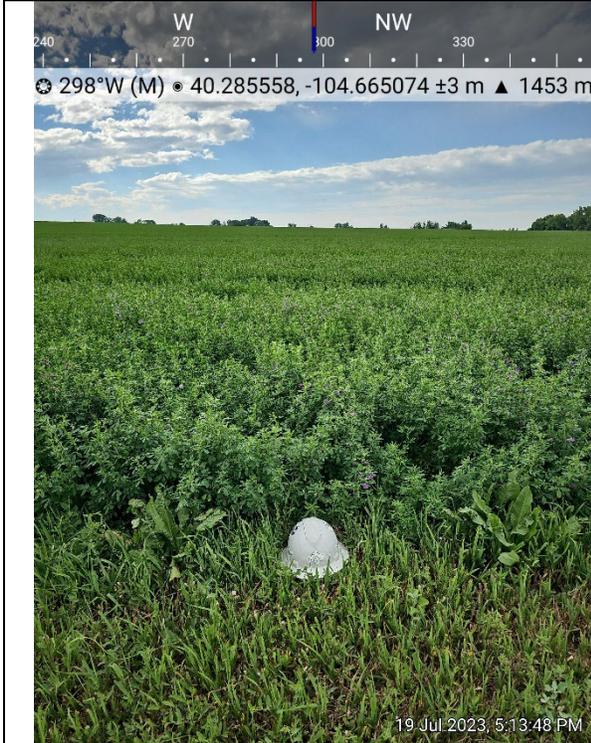
WEST – 40.285448 / -104.663346

Well – Handheld Photographic Evidence

Site Investigation and Photos Date

17 Jul 2023

Handheld photos taken from Tank Battery location [332706](#) looking West into the Alfalfa field where the Mantle 32-28 wellhead was. No handheld photos taken from Mantle 32-28 wellhead location due to crop height.



Looking Northwest into field –
40.285558 / -104.665074



Looking West into field –
40.285536 / -104.665067

Off-Location Tank Battery Outside of Cropland – Handheld Photographic Evidence

Site Investigation and Photos Date

17 Jul 2023

Handheld photos taken from Tank Battery location [332706](#).

	
South end of Tank Battery location – 40.285410 / -104.664822	

Cardinal Directional Drone Photos Showing No Equipment Remaining

Site Investigation and Photos Date

25 Aug 2022

Drone Photo Height

330 feet

Cardinal directional photos of the site. Reference overview map.



In View – Well, Access Road, Flowline

NORTH – 40.283189 / -104.666583



In View – Well, Tank Battery, Access Road, Flowline

EAST – 40.284763 / -104.668857



In View – Well, Access Road, Flowline

SOUTH – 40.286846 / -104.667135



In View – Well, Access Road, Flowline

WEST – 40.284858 / -104.663450

ATTACHMENTS

Maps and Figures

Area Maps

Elevation & Contours

Hydrology

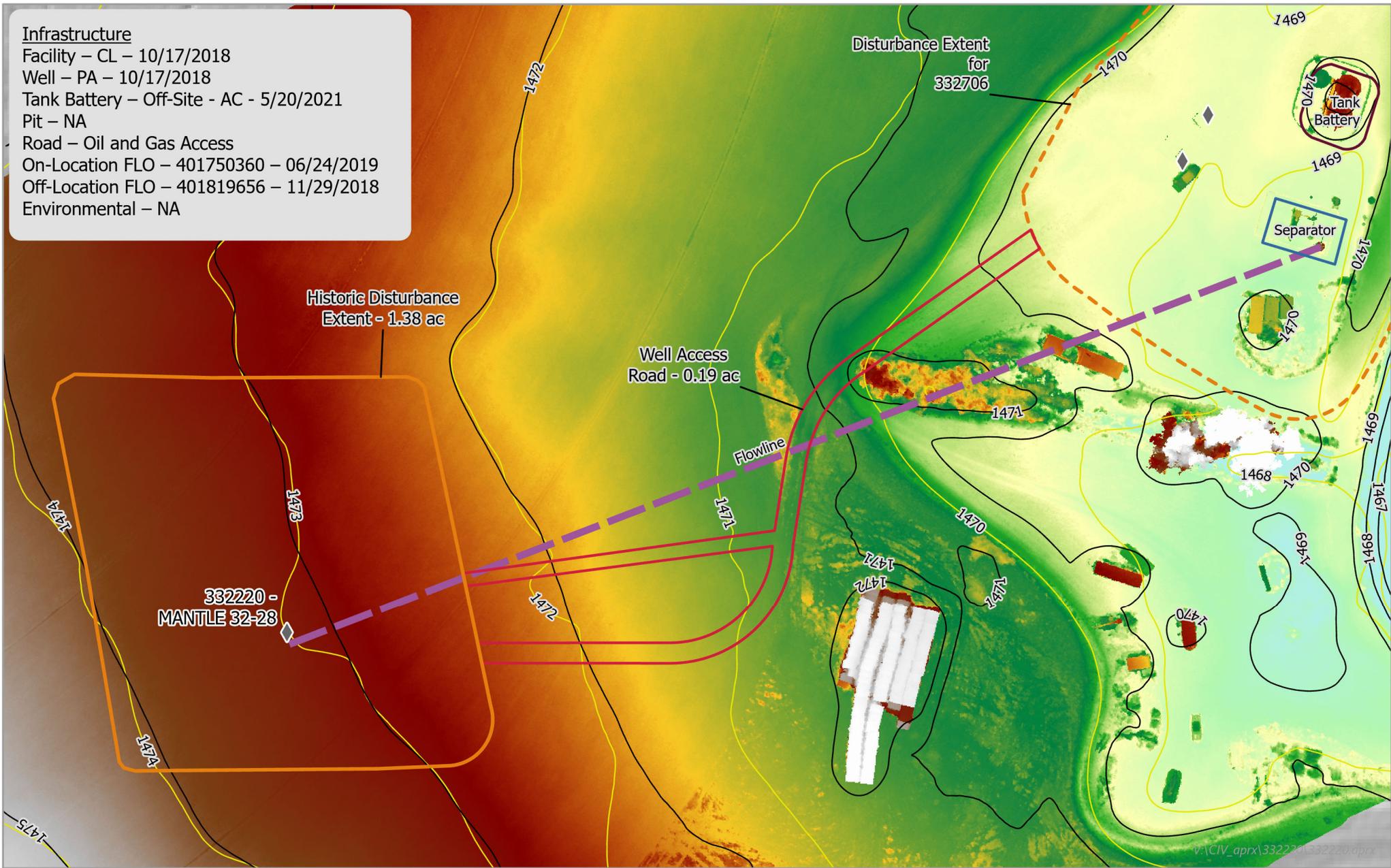
Background Information

Natural Resources Conservation Service (NRCS) Map Unit Description

Reference Soil Document

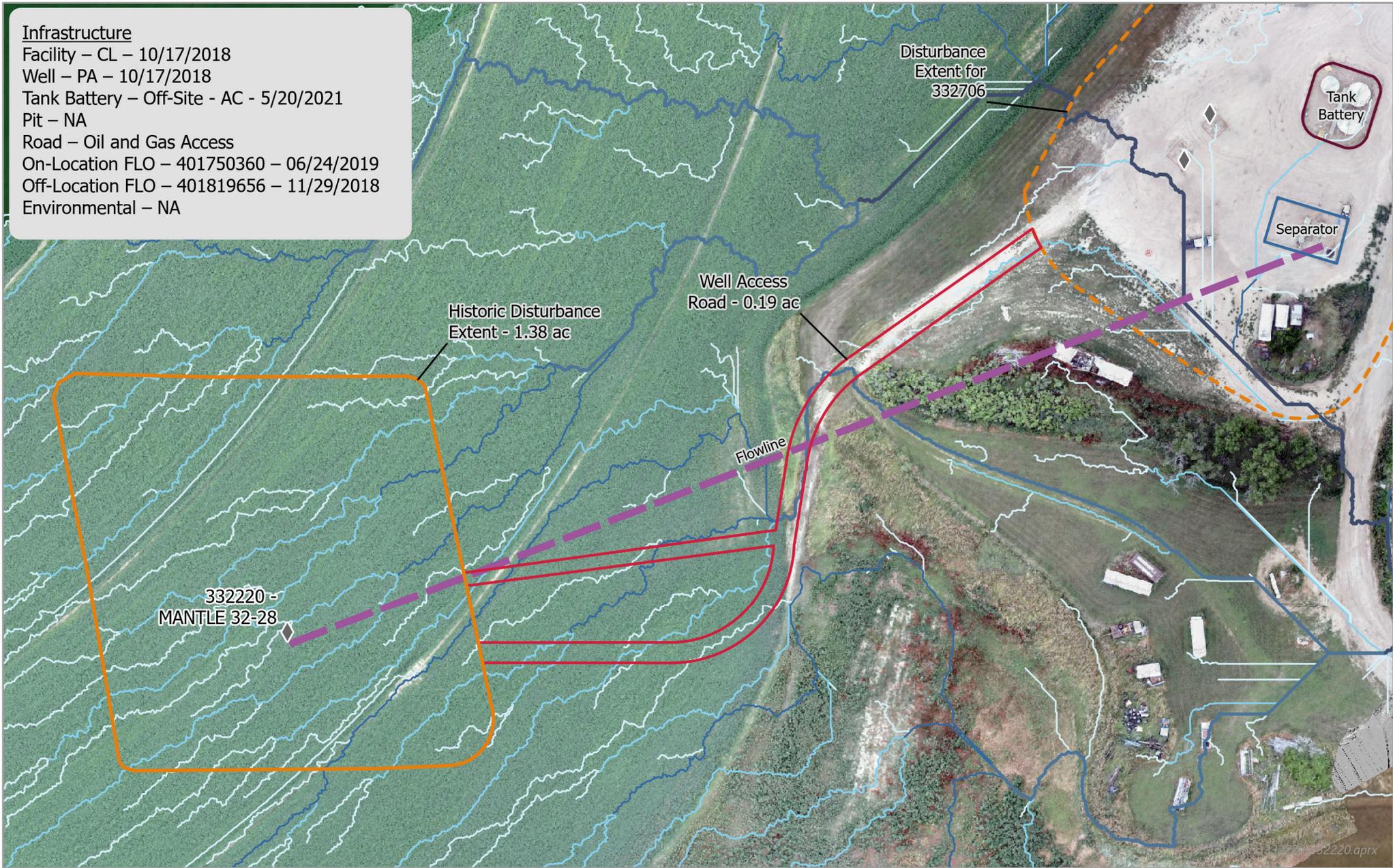
Infrastructure

- Facility – CL – 10/17/2018
- Well – PA – 10/17/2018
- Tank Battery – Off-Site - AC - 5/20/2021
- Pit – NA
- Road – Oil and Gas Access
- On-Location FLO – 401750360 – 06/24/2019
- Off-Location FLO – 401819656 – 11/29/2018
- Environmental – NA



Infrastructure

Facility – CL – 10/17/2018
 Well – PA – 10/17/2018
 Tank Battery – Off-Site - AC - 5/20/2021
 Pit – NA
 Road – Oil and Gas Access
 On-Location FLO – 401750360 – 06/24/2019
 Off-Location FLO – 401819656 – 11/29/2018
 Environmental – NA



**CIV - 332220 - MANTLE 32-28
 Map Extent - Hydrology**

Imagery: RS DSM, Orthomosaic
 Imagery Date: 26 Aug 2022, 19 Jul 2023
 Map Date: 09 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

◆ Wells	Stream Order
— Flowline	— 1
— Historic Disturbance Extent	— 2
— Well Access Road	— 3
— Tank Battery	— 4
— Separator	— 5

0 30 60 Meters

Total Disturbance:
1.58 Acres

Scale: 1:1,000

Pad Location:
40.284655
-104.666698

N



Service Credits - Maxar, Microsoft

Soil Properties

USDA Soil Description

Reference Soil Information

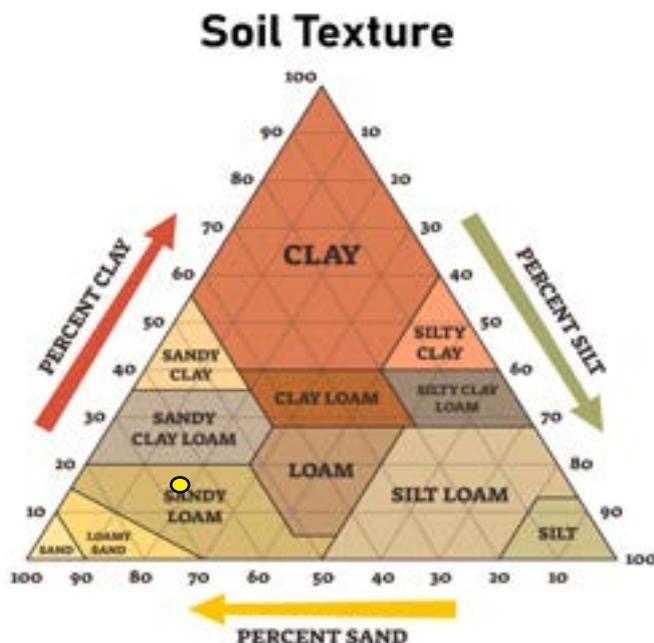
The location of the site is contained within one soil type, Otero sandy loam.

Map Unit 52 Reference Soil information - Otero sandy loam

This soil is formed from eolian deposits and/or mixed outwash. Landform is plains, with the Sandy Plains Ecological Site. Soils are well drained with a moderate water holding capacity, and slope 3-5 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Partical Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-10	Sandy Loam	1.43	66-19-15	7.9	1.0	0.0	1.25
10-20	Sandy Loam	1.43	66-19-15	7.9	1.8	0.0	0.44
20-30	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25
30-40	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25
40-50	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25
50 +	Fine Sandy Loam	1.43	65-20-15	7.9	2.0	0.0	0.25

Soil Texture Triangle reflect the 0-10 in depth



Erosion Potential (10 inches)

- K Factor, Whole soil - .15. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 3. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

Soil Reference Information

There is a general relationship of soil bulk density to root growth based on soil texture. Bulk densities ideal for root growth are less than 1.60 g/cc for sandy textures, less than 1.40 g/cc for loamy textures, and less than 1.10 g/cc for clayey textures. Bulk densities that restrict root growth are greater than 1.80 g/cc for sandy textures, 1.65 g/cc for loamy textures, and 1.47 g/cc for clayey textures.