

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/28/2024

Submitted Date:

02/28/2024

Document Number:

699505531

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: MEDINA, JUSTIN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 74165  
Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
Address: 6155 S MAIN STREET #225  
City: AURORA State: CO Zip: 80016

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 17 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	<a href="#">All Inspections</a>
Silver, Randy		randy.silver@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242749	WELL	SI	04/01/2023	GW	123-10540	NECKIEN 1	SI

**General Comment:**

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Contaminated soil needs to be removed from location, addition contaminated soil was discovered at time of inspection.		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e.	Date:	<u>03/06/2024</u>
Type	OTHER		
Comment:	Rig tank does not have wildlife netting		
Corrective Action:	Install or repair wildlife protection equipment. rule 608.a.(13)	Date:	<u>03/06/2024</u>
Type	OTHER		
Comment:	Gas meter run is not calibrated, flow line appears to be in close position. COGCC data shows 283 Gas produced on 3/2023 and 283 gas flared, No recored of approval for flaring at this sight per ECMC data. Contact COGCC engineering.		
Corrective Action:	Comply with rule 903.a.(1)	Date:	<u>02/29/2024</u>
Type	OTHER		
Comment:	Unused rig tank, rig pump, and automation equipment need to be removed from location		
Corrective Action:	Comply with Rule 606	Date:	<u>03/06/2024</u>
Type	OTHER		
Comment:	Gas meter run is not calibrated, flow line appears to be in close position. COGCC data shows 283 Gas produced on 3/2023 and 283 gas flared,		
Corrective Action:	Measure gas per Rule 430.	Date:	<u>03/06/2024</u>
Type	OTHER		
Comment:	No wellhead sign on well		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	<u>03/06/2024</u>
Type	OTHER		
Comment:	Gas mter run needs calibration		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	<u>03/06/2024</u>
Type	OTHER		
Comment:	Equipment on location was never grounded per previous inspection document # 699505482		
Corrective Action:	Design all equipment to prevent accumulation of static charge per Rule 608.d.	Date:	<u>02/22/2024</u>
Type	OTHER		
Comment:	Lease road has not been maintained, overgrown with vegetation.		
Corrective Action:	Repair and maintain lease road to comply with rule 204.	Date:	<u>03/06/2024</u>
Type	OTHER		

Comment:	No stormwater containment under equipment, delinquent per previous inspection Document # 699505482, open top tank is full with possibility of contamination from precipitation.		
Corrective Action:	Implement BMP following good engineering practices to minimize contact with stormwater and precipitation. 1002.f.(2)B	Date:	02/21/2024

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	4' barb wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	automation		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Plumbed to surface		
Corrective Action:		Date:	

<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,

Comment:		
Corrective Action:		Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		

Comment:				
Corrective Action:				Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

**Venting:**

Yes/No			
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 242749 Type: WELL API Number: 123-10540 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 11/05/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:  Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p><a href="#">ECMC Inspection Report Summary</a>                      On 2/28/24 I, Inspector Justin Medina conducted an on-site inspection at:                      Well Name- Neckien 1                      Company Name- Renegade oil and gas Company LLC                      API- 05-123-10540                      In Weld County Colorado.                      While there, I observed SI well                      This is a follow up inspection from document # 699505482 Corrective Actions are Delinquent                      During this inspection the following possible compliance issues were observed:                      Unused equipment. Rule 606. 3/6/24                      Contaminated soil. Rule 905.e. 3/6/24                      Measure gas. Rule 430. 3/6/24                      Flaring . Rule 903.a.(1) 2/29/24                      Gas Meter run Calibration. Rule 430.d.(1)                      Stormwater control measures. Rule 1002.f.(2) b. 2/21/24                      Grounding/static discharge. Rule 608.d. 2/22/24                      Wellhead sign. Rule 605.d. 3/6/24                      Wildlife netting. Rule 608.a.(13). 3/6/24                      Lease road maintenance. Rule 204. 3/6/24                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.                      At time of inspection weather conditions were cold, calm, clear, recent snow.                      This is a summary of inspection report.</p>	medinaj	02/28/2024

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699505532	inspection pictures	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6447555">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6447555</a>