

Location Checklist



Operator / #	CRESTONE PEAK RESOURCES OPERATING LLC / 10633			
Location ID & Name	330432 Williams 18-16			
County	WELD, CO			
Well Information	Well Name:	WILLIAMS #18-16		
	Well API #:	05-123-19113		
	Lat/Long as Drilled:	40.134175 / -105.040220		
	Plug Date & Form 6s Doc #:	03/21/2018, 401611324		
Well Information – Abandoned Location	Well Name:	WILLIAMS #4-6-18		
	Well API #:	05-123-32523		
	Lat/Long as Planned:	40.134130 / -105.040210		
	Form 4 – AL Doc # & Date:	400995443 & 04/04/2016		
Well Information – Abandoned Location	Well Name:	Williams #8-6-18		
	Well API #:	05-123-32525		
	Lat/Long as Planned:	40.134190 / -105.040210		
	Form 4 – AL Doc # & Date:	400995452 & 04/04/2016		
Well Information – Abandoned Location	Well Name:	Williams #8-8-18		
	Well API #:	05-123-32528		
	Lat/Long as Planned:	40.134110 / -105.040210		
	Form 4 – AL Doc # & Date:	400995459 & 04/04/2016		
Well Information – Abandoned Location	Well Name:	WILLIAMS #6-4-18		
	Well API #:	05-123-32529		
	Lat/Long as Planned:	40.134220 / -105.040210		
	Form 4 – AL Doc # & Date:	401643810 & 08/01/2018		
Facility Entities	<input checked="" type="checkbox"/>	Tank Battery (Off-Site)	<input type="checkbox"/>	Pits
	<input checked="" type="checkbox"/>	Wells	<input checked="" type="checkbox"/>	On-Location Flowlines (Form 42) Doc #: 401569893
	<input type="checkbox"/>	Domestic Taps	<input checked="" type="checkbox"/>	Off-Location Flowlines (Form 44) Doc #: 401931413
Equipment On-Site	<input checked="" type="checkbox"/>	None	<input type="checkbox"/>	Debris
	<input type="checkbox"/>	Pit mouse/rat holes, cellars backfilled		
Access Road	<input checked="" type="checkbox"/>	Regraded	<input checked="" type="checkbox"/>	Contoured
	<input type="checkbox"/>	Culverts removed	<input checked="" type="checkbox"/>	Gravel removed
	<input type="checkbox"/>	Pre-Existing (Must provide supporting documentation)		
Reclamation Status	<input checked="" type="checkbox"/>	Location and associated disturbances reclaimed		
	<input type="checkbox"/>	Subsidence		
Spills or Releases (Form 19)	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>	Yes
Remediation (Form 27/27A)	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>	Yes
On-Location Flowlines	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	Yes
Off-Location Flowlines	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	Yes
Inspection Corrective Actions	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>	Yes
Sundry Notice	Form 4 Doc # & Date:	402196930 & 10/23/2019		
	Purpose:	Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.		

	Comments:	This form was prepared to document successful completion of final reclamation efforts. Please see the attached report for reclamation activities, details on the completed vegetation assessment, and required photo documentation.
	Attachments:	Vegetation Assessment Report Doc # 402196941
Drone Information	Make & Model	DJI M300/DJI Mavic 3 Multispectral
	Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery
	Pilot Name & FAA Certificate #	Sam Streeter, #4100157
	Date of FAA Certificate Issuance	23 Dec 2023

**SITE-SPECIFIC QUALITY ASSURANCE
& QUALITY CONTROL AUDIT**



Final Reclamation Complete Notice – Cropland Drone Imagery

PERMIT CLOSURE REPORT – CROPLAND

Location ID 330432

Location Name Williams 18-16

Report Date

24 Jan 2024

Soil Sage has conducted a thorough data audit as part of our Quality Assurance and Quality Control (QA/QC) protocols. This report was developed in accordance with the ECMC Operator Guidance – Operator supplied cropland drone imagery and information for submitting a final reclamation complete notice.

Crop Year and Type

Crop 2023 – Corn

Crop 2022 – Corn

Quality Assurance & Quality Control Audit

Auditor	Soil Sage
Audit Date	05 Jan 2024

Audit Methodology

The following source materials were consulted during the QA and QC audit process:

- ✓ Site Permit Closures provided by CIVITAS Resources
- ✓ Colorado Oil & Gas Information System – COGIS Database
- ✓ On-site Evaluation and Proprietary Soil Sage Drone Imagery data collection
- ✓ Review of legacy imagery for site location and facility parameters

All pertinent data, imagery, and materials are included at the end of this report.

Site Description

Name	Williams 18-16		
Location ID	330432		
Operator / #	CRESTONE PEAK RESOURCES OPERATING LLC / 10633		
Field	WATTENBERG / 90750		
County, State	WELD, CO		
Lat/Long	40.134160 / -105.040210		
	<input checked="" type="checkbox"/>	Planned Location	As Drilled
Facility Status	CL	Location	SESE 18 2N68W
Facility Status Date	05/17/2018		
Facility Entities	<input checked="" type="checkbox"/>	Tank Battery (Off-Site)	Pits
	<input checked="" type="checkbox"/>	Wells	<input checked="" type="checkbox"/> Off-Location Flowlines (Form 44)
		Domestic Taps	<input checked="" type="checkbox"/> On-Location Flowlines (Form 42)
		Electric Utilities	
Equipment on Site	<input checked="" type="checkbox"/>	No	Yes
		If yes, list:	
		Pit mouse/rat holes, cellars backfilled	
Access Road	<input checked="" type="checkbox"/>	Regraded	<input checked="" type="checkbox"/> Contoured
		Culverts Removed	<input checked="" type="checkbox"/> Gravel Removed
		Pre-Existing: must provide supporting documentation	
Environment Incidents & Remediation	<input checked="" type="checkbox"/>	None	Spill or Release (Form 19)
		Remediation (Form 27/27A)	
Variance Requests	No Variance Requests were detected during this QA & QC Audit.		
Inspection Corrective Actions (CA)s	No Corrective Actions (CA)s were detected during the QA & QC Audit.		
	Complete ECMC Inspection Search Results: Link		
Sundry Notice (Form 4)	<p>Form 4 Doc # & Date: 402196930 & 10/23/2019</p> <ul style="list-style-type: none"> ○ Purpose: Final reclamation complete, site ready for inspection. This form was prepared to document successful completion of final reclamation efforts. Please see the attached report for reclamation activities, details on the completed vegetation assessment, and required photo documentation. ○ Attachments: OTHER Doc #402196941 		

	<p>Form 4s were detected during the QA & QC Audit. See individual scout card data for details.</p>
<p>On Location Flowlines (Form 42)</p>	<p>Form 42s were detected during the QA & QC Audit. See individual scout card data for details.</p>
<p>Off-Location Flowlines (Form 44)</p>	<p>Form 44 Doc # & Date: 401931413 & 02/27/2019</p> <ul style="list-style-type: none"> ○ Purpose: Abandonment ○ Abandonment Date: 06/26/2018 ○ ECMC Approval Date & Signee: 02/27/2019 by Jeff Robbins ○ Operator Comments: Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends. <p>Flowline Facility Information</p> <ul style="list-style-type: none"> ○ ECMC Flowline ID: 459990 ○ Operator Flowline ID: 061220182 ○ Status & Date: AC & 12/01/2023 ○ Flowline Type: Wellhead Line ○ Type of Fluids Transported: Multiphase ○ Start Point Location ID: 330432 ○ Start Point Riser Lat/Long: 40.134156 / -105.040217 (Williams 18-16 Well) ○ Equipment at Start Point: Well ○ End Point Location ID: 458552 ○ End Point Riser Lat/Long: 40.135163 / -105.041267 (Williams 18-16 Production Facilities) ○ Equipment at End Point Riser: Separator
<p>Field Inspection Form (Form INSP)</p>	<p>Form INSP Doc # & Date: 682400336 & 01/28/2016</p> <ul style="list-style-type: none"> ○ Status Summary: No Follow Up Inspection Required ○ Inspected Facilities: Wells Williams 4-6-18, Williams 8-6-18, Williams 8-8-18 and Williams 6-4-18 ○ Inspection Status: 3 Wells: XX, Williams 6-4-18: AL ○ Inspection Date & Inspector: 01/28/2016 by Chris Binschus ○ Comments: This is an abandoned location inspection on an active location. See COGCC comments. This is an abandoned location and

	<p>expired APDs inspection at Location ID 330432 for the AL status of 123-32529 and the expired APDs 123-32523, 123-32525, and 123-32528. It appears 123-32529, 123-32523, 123-32525, and 123-32528. were never built at location. This is a well release on an active location.</p> <ul style="list-style-type: none"> ○ Attachments: Inspection Photos Doc #682400337 <p>Form INSP Doc # & Date: 670900660 & 04/21/2015</p> <ul style="list-style-type: none"> ○ Status Summary: No Follow Up Inspection Required ○ Inspected Facilities: Well Williams 18-16 ○ Inspection Status: PR ○ Inspection Date & Inspector: 04/21/2015 by Tom Peterson ○ Comments: PR. Bradenhead is exposed at surface. ○ Attachments: None
<p>COGIS Tank Facilities Information (Scout Card)</p>	<p>Tank Battery Name: Williams 18-16</p> <p>FACILITY ID: 458552</p> <ul style="list-style-type: none"> ○ Status & Date: AC & 12/01/2023 ○ Lat/Long: 40.135163 / -105.041267 ○ Notes: The tank battery at Location ID 458552 is a shared tank battery with two other locations and is still active at the time of this QA/QC Audit. The other locations are 305851 (one PA well) and 336376 (two PR wells).
<p>COGIS Well Information (Scout Card)</p>	<p>Well Name: WILLIAMS #18-16</p> <p>API#: 05-123-19113</p> <p>FACILITY ID: 251310</p> <ul style="list-style-type: none"> ○ Status & Date: PA & 03/21/2018 ○ Lat/Long As Drilled: 40.134175 / -105.040220 ○ Form 6 Doc # & Date: 401611324 & 02/12/2019 ○ Form 4 Doc # & Date: 401587944 & 03/27/2018 ○ Purpose: Digital Well Log Upload ○ Form 42 Doc # & Date: 401569893 & 03/09/2018 ○ Purpose: Start of Plugging Operations – 48-hour notice required <hr/> <p>Well Name: WILLIAMS #4-6-18</p> <p>API#: 05-123-32523</p> <p>FACILITY ID: 420249</p> <ul style="list-style-type: none"> ○ Status & Date: AL & 02/24/2016

	<ul style="list-style-type: none"> ○ Lat/Long As Planned: 40.134130 / -105.040210 ○ Form 4 Doc # & Date: 400995443 & 04/04/2016 <p>Purpose: Abandon Permit: WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-32523-00 has not been drilled.</p>
	<p>Well Name: Williams #8-6-18</p> <p>API#: 05-123-32525</p> <p>FACILITY ID: 420259</p> <ul style="list-style-type: none"> ○ Status & Date: AL & 02/24/2016 ○ Lat/Long As Planned: 40.134190 / -105.040210 ○ Form 4 Doc # & Date: 400995452 & 04/04/2016 <p>Purpose: Abandon Permit: WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-32525-00 has not been drilled.</p>
	<p>Well Name: Williams #8-8-18</p> <p>API#: 05-123-32528</p> <p>FACILITY ID: 420265</p> <ul style="list-style-type: none"> ○ Status & Date: AL & 02/24/2016 ○ Lat/Long As Planned: 40.134110 / -105.040210 ○ Form 4 Doc # & Date: 400995459 & 04/04/2016 <p>Purpose: Abandon Permit: WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-32528-00 has not been drilled.</p>
	<p>Well Name: WILLIAMS #6-4-18</p> <p>API#: 05-123-32529</p> <p>FACILITY ID: 420267</p> <ul style="list-style-type: none"> ○ Status & Date: AL & 05/17/2018 ○ Lat/Long As Planned: 40.134220 / -105.040210 ○ Form 4 Doc # & Date: 401643810 & 08/01/2018 <p>Purpose: Abandon Permit: WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-123-32529-00 has not been drilled.</p>

ECMC Abbreviations: [Location & Facility Status Codes](#), [Inspection Types & Statuses](#) and [ECMC Help](#).

Audit Key Findings – Designation Land Use Observations

PREVIOUS LAND USE	CURRENT LAND USE
Reference Imagery for Infrastructure: USGS 2010	Remotely Sensed Imagery: 21 Aug 2023; 03 Apr 2023
Designation: Oil & Gas Facility	Designation: Cropland

The following imagery sources were reviewed during this audit:

EarthExplorer, DRCOG 2002 - 2014, NAIP Imagery 2011, 2013, 2015, 2017, 2019, 2021, ESRI Maxar and Remotely Sensed Imagery Sep 2022

Site Observation Notes

No additional information.

Closure Information

WILLIAMS #18-16 well (API #[05-123-19113](#)) is located in Weld County, Colorado near the intersection of County Road 20 ½ and E County Line Road. There are 4 Wells that are Abandoned Locations at this Location. There is an Off-Location Flowline between this well and the tank battery at Location ID [458552](#).

WILLIAMS #18-16 well (API #[05-123-19113](#)) was plugged and abandoned on 03/21/2018. The well access road was reclaimed at this time. WILLIAMS #4-6-18 (API #[05-123-32523](#)) was abandoned on 02/24/2016. Williams #8-6-18 (API #[05-123-32525](#)) was abandoned on 02/24/2016. Williams #8-8-18 (API #[05-123-32528](#)) was abandoned on 02/24/2016. WILLIAMS #6-4-18 (API #[05-123-32529](#)) was abandoned on 05/17/2018.

The tank battery at Location ID [458552](#) is a shared tank battery with two other locations and is still active at the time of this QA/QC Audit. The other locations are [305851](#) (one PA well) and [336376](#) (two PR wells).

Soil Sage drone imagery confirms that no equipment was left on site at this location after reclamation activities occurred.

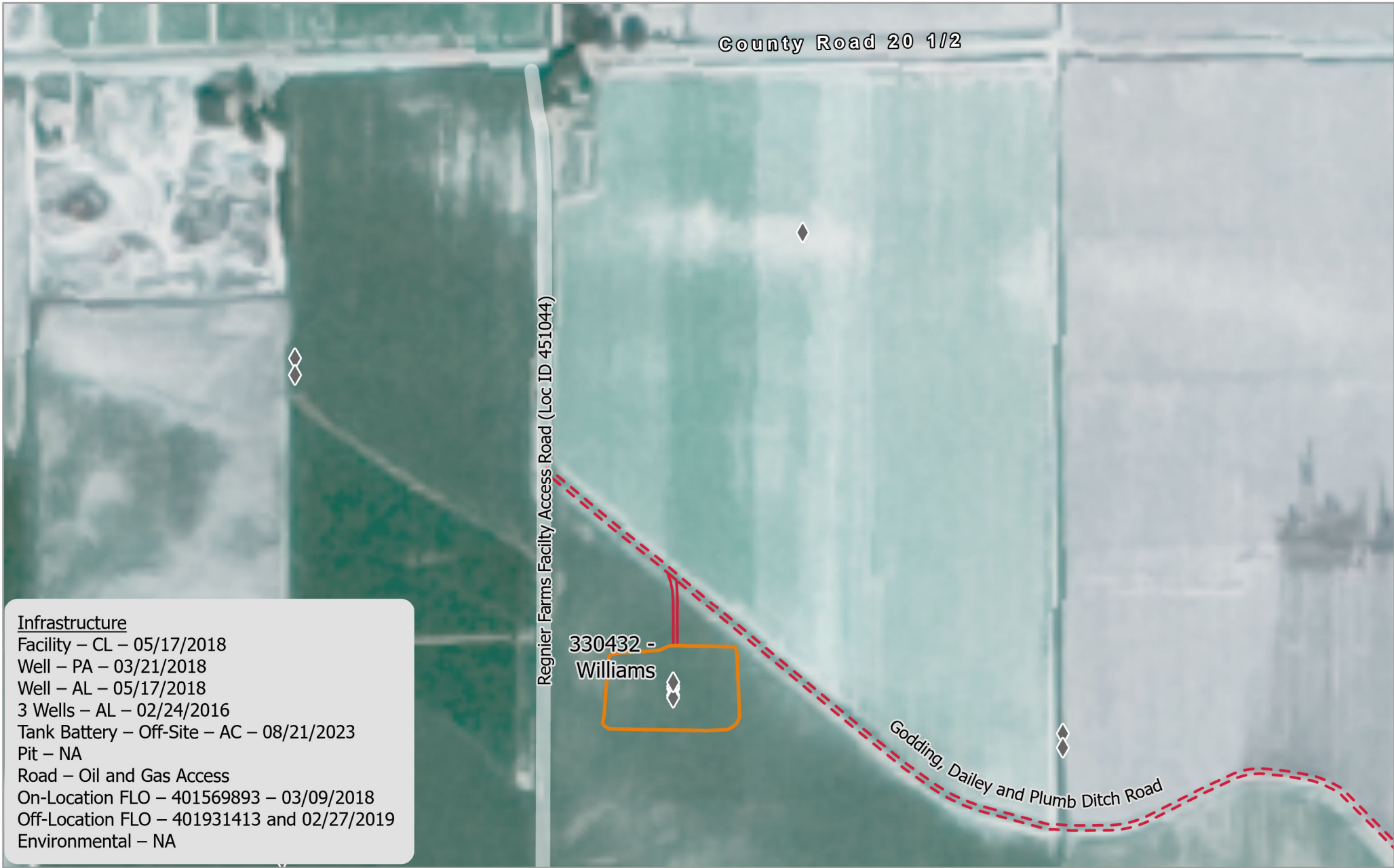
Summary Acreage Table

Description	Acres
Historic Disturbance Extent	1.65
Access Road	0.05
Flowline	Not Included
Tank Battery	Off-Site (Loc ID 458552)
Well Pad	1.60

Drone Information

Make	DJI
Model	M300/Mavic 3 Multispectral
Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery
Pilot Name	Sam Streeter
Pilot FAA Certificate Number	4100157
Date of FAA Certificate Issuance	23 Dec 2023

Pre-Infrastructure Location Overview



Infrastructure

- Facility – CL – 05/17/2018
- Well – PA – 03/21/2018
- Well – AL – 05/17/2018
- 3 Wells – AL – 02/24/2016
- Tank Battery – Off-Site – AC – 08/21/2023
- Pit – NA
- Road – Oil and Gas Access
- On-Location FLO – 401569893 – 03/09/2018
- Off-Location FLO – 401931413 and 02/27/2019
- Environmental – NA

CIV - 330432- Williams 18-16
Map Extent - Pre-Existing Infrastructure
Overview

Imagery: USGS
 Imagery Date: 5 Sep 1988
 Map Date: 05 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

- ◆ Wells
- ▭ Historic Disturbance Extent
- ▭ Road

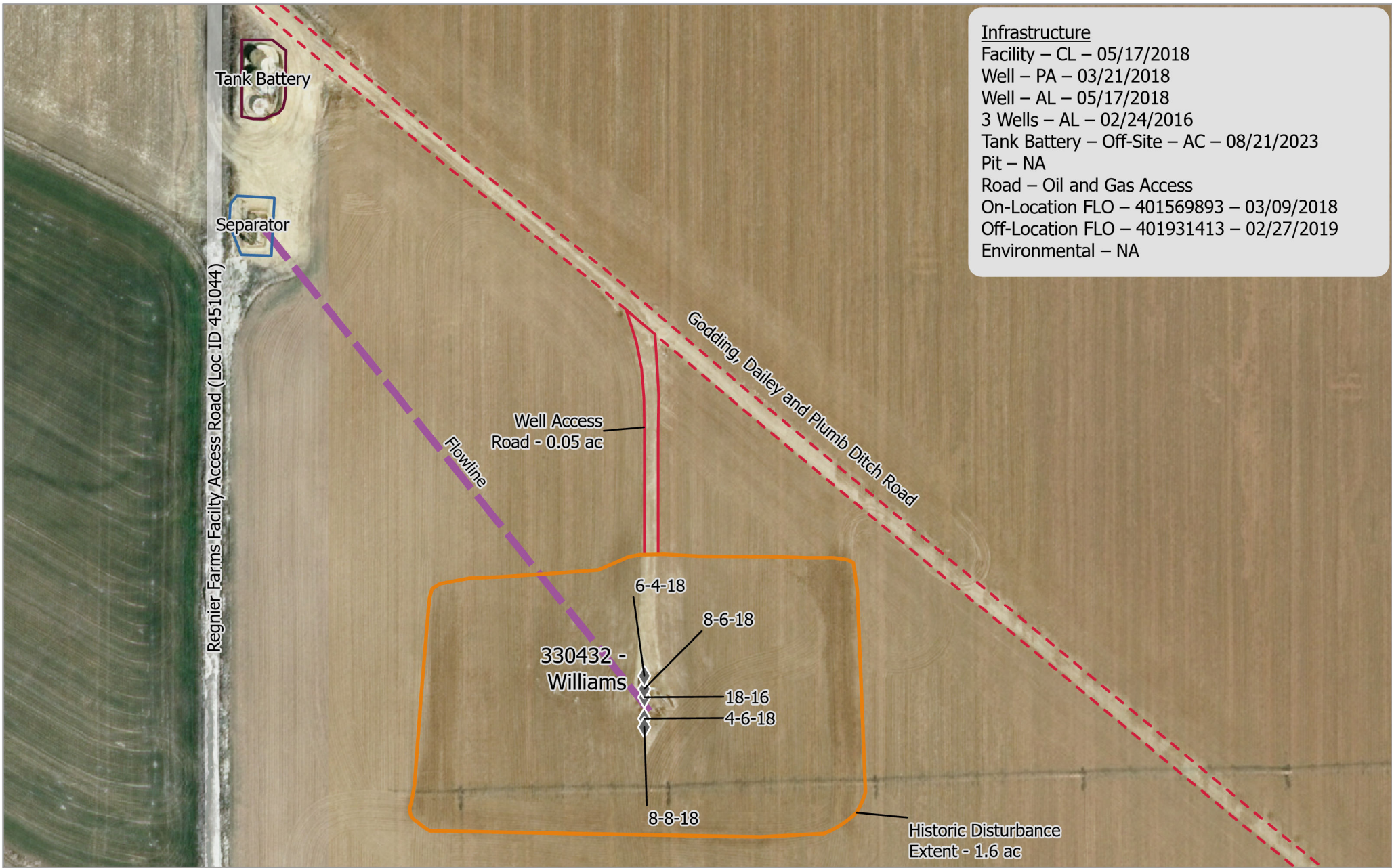
0 60 120 240 Meters

Disturbance Extent: 1.65 Acres Pad Location: 40.134160
 Scale: 1:4,000 -105.040210



Service Credits - Maxar, Microsoft

Pre-Plugging Active Operations Location Overview



Infrastructure
 Facility – CL – 05/17/2018
 Well – PA – 03/21/2018
 Well – AL – 05/17/2018
 3 Wells – AL – 02/24/2016
 Tank Battery – Off-Site – AC – 08/21/2023
 Pit – NA
 Road – Oil and Gas Access
 On-Location FLO – 401569893 – 03/09/2018
 Off-Location FLO – 401931413 – 02/27/2019
 Environmental – NA

**CIV - 330432- Williams 18-16
 Map Extent - Pre-Plugging Overview**

Imagery: USGS
 Imagery Date: 1 Mar 2010
 Map Date: 05 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

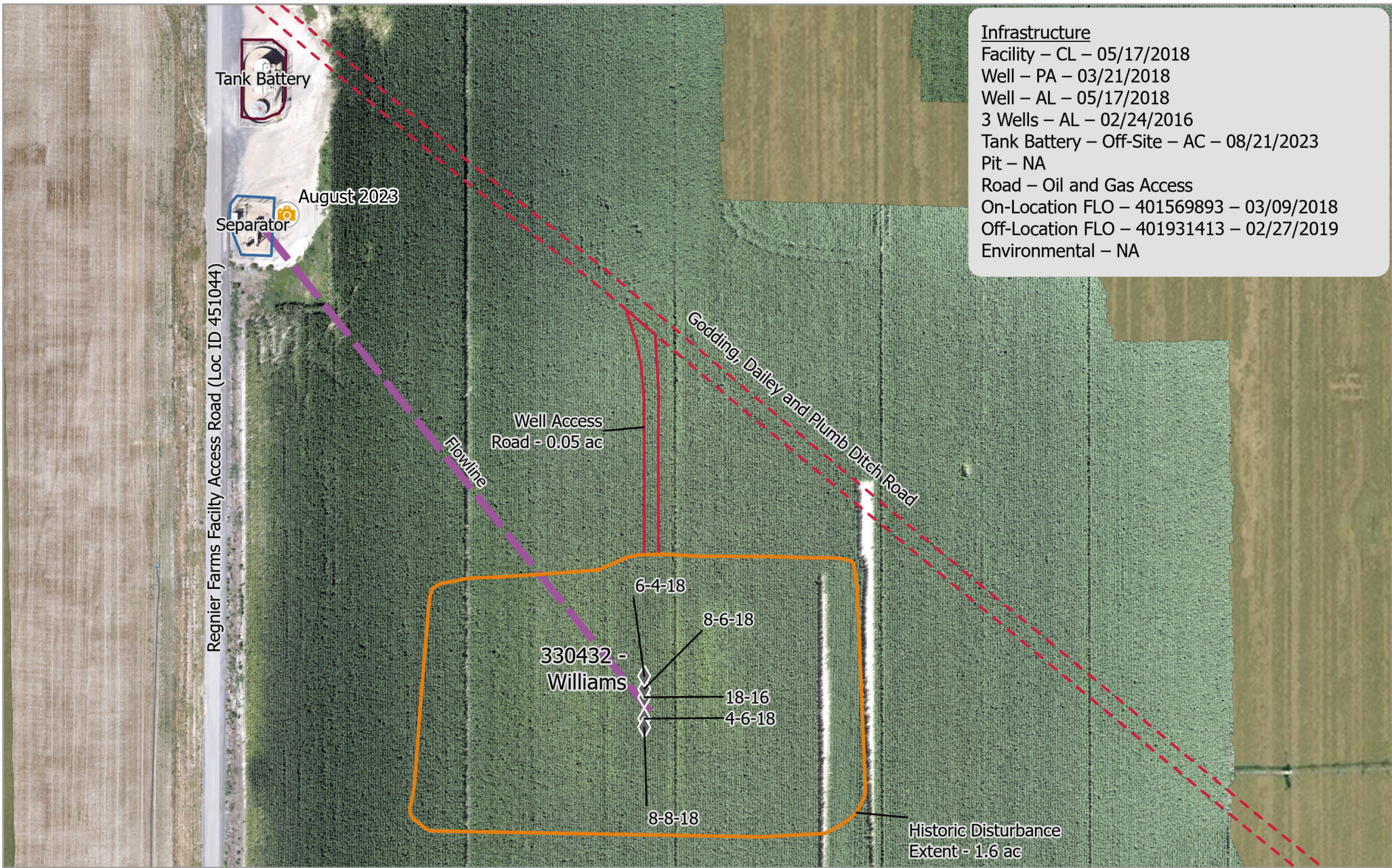
- ◆ Wells
- Flowline
- ▭ Historic Disturbance Extent
- ▭ Road
- ▭ TankBattery
- ▭ Separator

0 15 30 60 Meters

Disturbance Extent: 1.65 Acres Pad Location: 40.134160
 Scale: 1:1,200 -105.040210



Post-Plugging and Abandonment Location Overview



- Infrastructure**
- Facility – CL – 05/17/2018
 - Well – PA – 03/21/2018
 - Well – AL – 05/17/2018
 - 3 Wells – AL – 02/24/2016
 - Tank Battery – Off-Site – AC – 08/21/2023
 - Pit – NA
 - Road – Oil and Gas Access
 - On-Location FLO – 401569893 – 03/09/2018
 - Off-Location FLO – 401931413 – 02/27/2019
 - Environmental – NA

CIV - 330432- Williams 18-16
Map Extent - Post-Plugging Overview

Imagery: RS Orthomosaic and DSM
 Imagery Date: 21 Aug 2023
 Map Date: 05 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

◆ Wells	▭ Historic Disturbance Extent
📷 Photo Points	▭ Road
— Flowline	▭ TankBattery
	▭ Separator

0 15 30 60 Meters

Disturbance Extent: 1.65 Acres
 Scale: 1:1,200

Pad Location: 40.134160
 -105.040210

N



Service Credits - Maxar, Microsoft

Cardinal Directional Drone Photos & Reference Area Photos

Site Investigation and Photos Date

21 Aug 2023

Drone Photo Height

160 feet

Cardinal directional photos of the site. Reference overview map.





In View – Well, Access Road, Flowline

EAST – 40.133933 / -105.041011



In View – Well, Access Road, Flowline

SOUTH – 40.135399 / -105.040214

*Active Facilities in photo associated with Loc ID [455340](#) Rinn Valley West.



In View – Well, Access Road, Flowline

WEST – 40.134068 / -105.038571



In View – Well, Access Road, Flowline

NORTH – 40.133424 / -105.040134



In View – Well, Access Road, Flowline

EAST – 40.133935 / -105.041010



In View – Well, Access Road, Flowline

SOUTH – 40.135377 / -105.040218



In View – Well, Access Road, Flowline

WEST – 40.134061 / -105.039191



In View – Well, Tank Battery, Access Road, Flowline

NORTHWEST – 40.133451 / -105.039831

*Active Facilities in photo associated with Loc ID [458552](#) Williams 18-16.



In View – Well, Tank Battery, Access Road, Flowline **SOUTHEAST** – 40.136105 / -105.041878
*Active Facilities in photo associated with Loc ID [455340](#) Rinn Valley West.



In View – Crop **OVERHEAD** – 40.133908 / -105.040031



In View – Crop

OVERHEAD – 40.133906 / -105.040027



In View – Crop

OVERHEAD – 40.133908 / -105.040032

Well – Handheld Photographic Evidence

Site Investigation and Photos Date

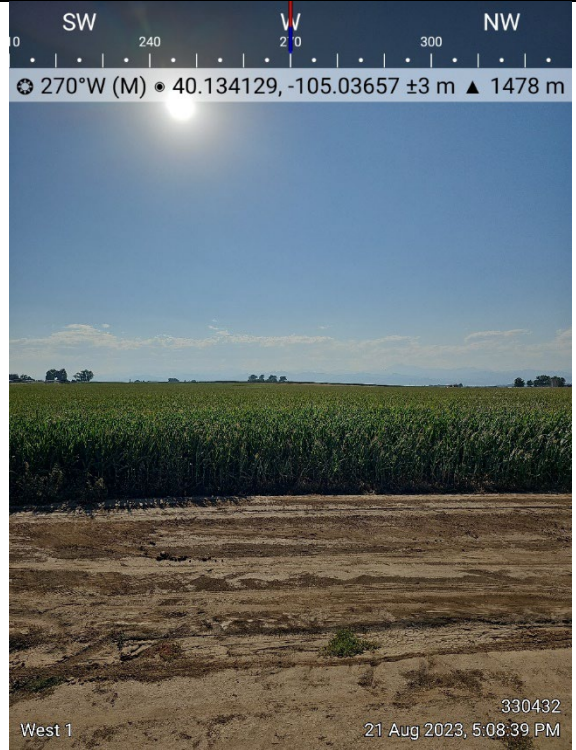
21 Aug 2023

Handheld photos taken from multiple locations, including from Regnier Farms Facility Access Road looking East and South towards Williams 18-16 wellhead, from Loc ID [455340](#) looking North towards wellhead and from Rinn Valley West Access Road looking West towards wellhead. No handheld photos taken from Williams 18-16 wellhead location due to crop height.

<p>Looking at corn towards wellhead from Regnier Farms Facility Access Road and tank battery location – 40.135208 / -105.041109</p>	<p>Corn tassel – 40.135202 / -105.041107</p>



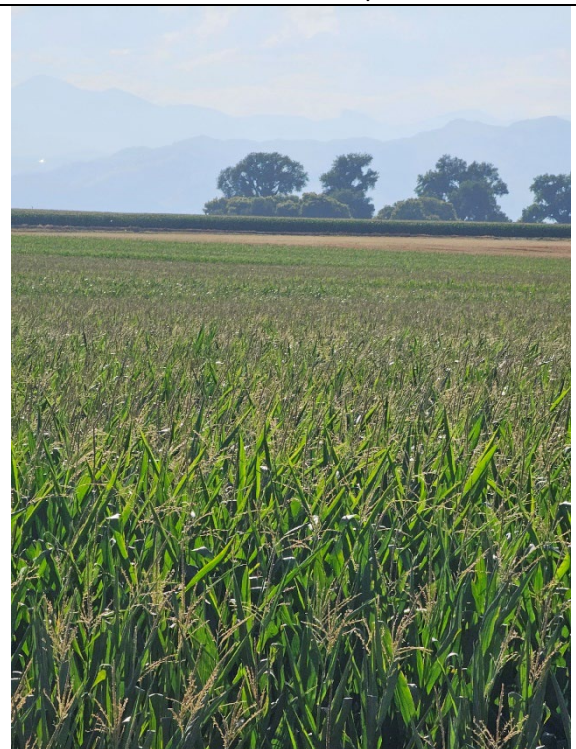
Corn ear – 40.135205 / -105.041107



Looking West from Rinn Valley West Access Road towards wellhead – 40.134129 / -105.036570



Looking West from Rinn Valley West Access Road towards wellhead – 40.134123 / -105.036566



Looking West from Rinn Valley West Access Road towards wellhead – 40.134119 / -105.036560



Looking North from Loc ID [455340](#) towards wellhead – 40.131979 / -105.040226



Looking North from Loc ID [455340](#) towards wellhead – 40.131982 / -105.040224

Off-Location Tank Battery Outside of the Cropland – Handheld Photographic Evidence

Site Investigation and Photos Date

21 Aug 2023

Handheld photos taken from Tank Battery looking into field towards wellhead. Tank Battery Loc ID [458552](#) is a shared tank battery and still active.

<p>Looking East from Regnier Farms Facility Access Road and tank battery location towards wellhead – 40.135155 / -105.041215</p>	<p>Looking Southeast from Regnier Farms Facility Access Road and tank battery location towards wellhead – 40.135149 / -105.041209</p>

Cardinal Directional Drone Photos Showing No Equipment Remaining

Site Investigation and Photos Date

03 Apr 2023

Drone Photo Height

350 feet

Cardinal directional photos of the site. Reference overview map. No Equipment at the Well.

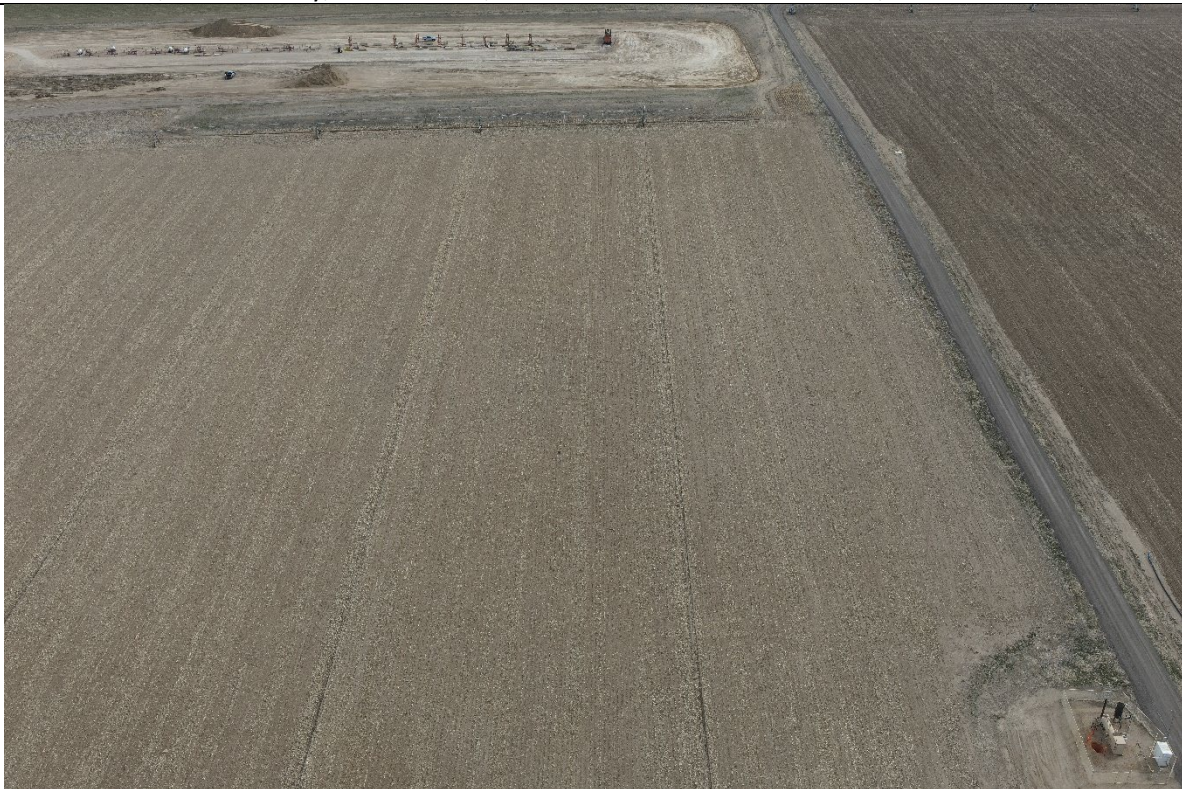


In View – Well, Tank Battery, Access Road, Flowline

NORTH – 40.132308 / -105.040369



In View – Well, Tank Battery, Access Road, Flowline **EAST** – 40.134624 / -105.042964



In View – Well, Tank Battery, Access Road, Flowline **SOUTH** – 40.136118 / -105.040593

*Active Facilities in photo associated with Loc ID [455340](#) Rinn Valley West.



In View – Well, Tank Battery, Access Road, Flowline **WEST** – 40.134237 / -105.037934

ATTACHMENTS

Maps and Figures

Area Maps

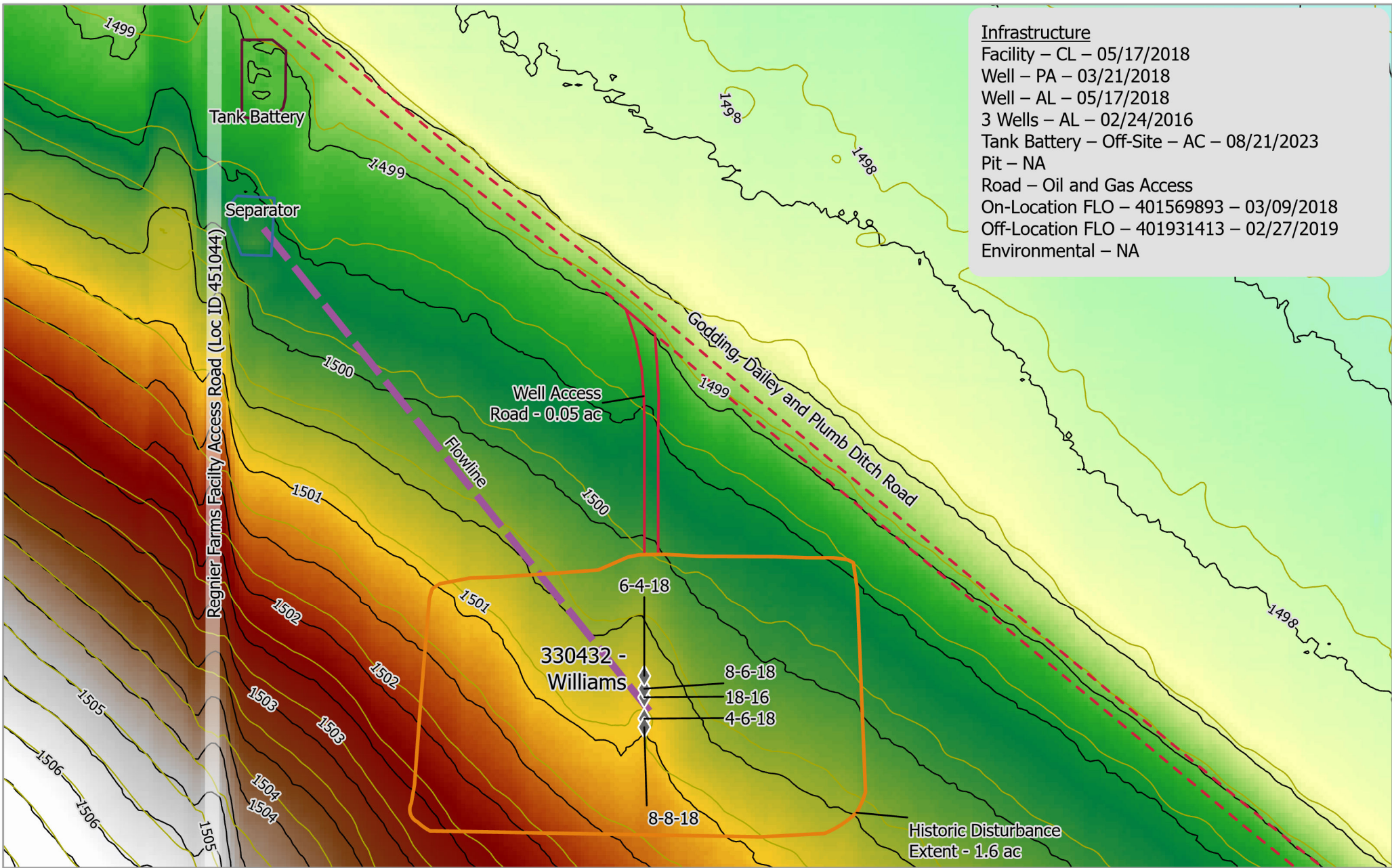
Elevation & Contours

Hydrology

Background Information

Natural Resources Conservation Service (NRCS) Map Unit Description

Reference Soil Document



CIV - 330432- Williams 18-16
Map Extent - Elevation & Contours

Imagery: USGS, DRCOG
 Imagery Date: 2014, 2020
 Map Date: 05 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

◆ Wells	□ TankBattery
— Flowline	□ Separator
~ 0.5 Meter Contours (2014)	Elevation
~ 0.5 Meter Contours (2020)	Value
□ Historic Disturbance Extent	1530
□ Road	1491

0 15 30 60 Meters

Disturbance Extent: 1.65 Acres

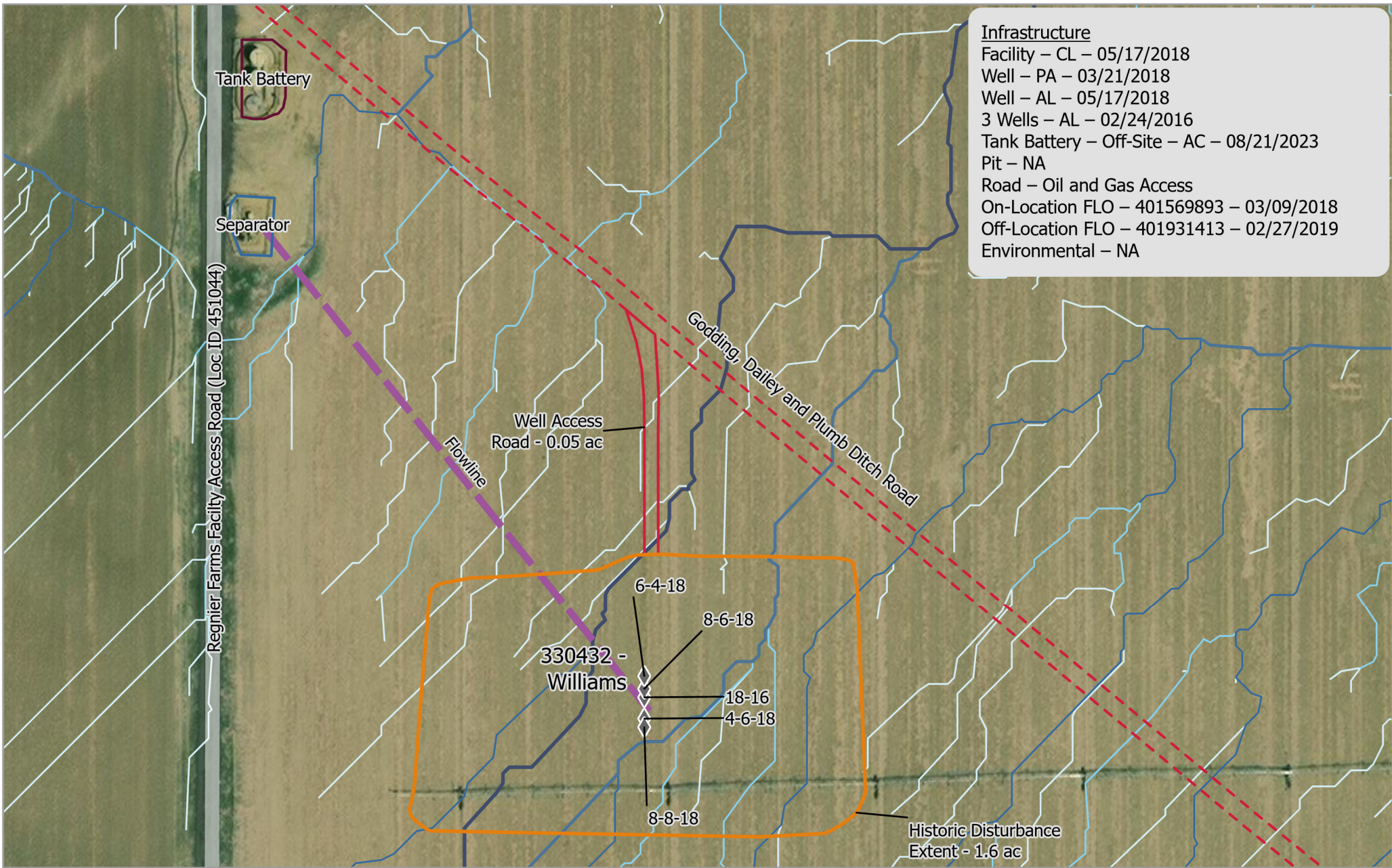
Scale: 1:1,200

Pad Location: 40.134160 -105.040210

N



Service Credits - Maxar, Microsoft



- Infrastructure**
- Facility – CL – 05/17/2018
 - Well – PA – 03/21/2018
 - Well – AL – 05/17/2018
 - 3 Wells – AL – 02/24/2016
 - Tank Battery – Off-Site – AC – 08/21/2023
 - Pit – NA
 - Road – Oil and Gas Access
 - On-Location FLO – 401569893 – 03/09/2018
 - Off-Location FLO – 401931413 – 02/27/2019
 - Environmental – NA

CIV - 330432- Williams 18-16
Map Extent - Hydrology

Imagery: DRCOG, RS Orthomosaic
 Imagery Date: 2020, 21 Aug 2023
 Map Date: 05 Jan 2024
 Datum: WGS 1984 UTM Zone 13N
 POC: Soil Sage

	Stream Order
◆ Wells	
— Flowline	1
— Historic Disturbance Extent	2
— Road	3
— TankBattery	4
— Separator	5

0 15 30 60 Meters

Disturbance Extent: 1.65 Acres
 Pad Location: 40.134160
 Scale: 1:1,200 -105.040210

N



Service Credits - Maxar, Microsoft

Soil Properties

USDA Soil Description

Reference Soil Information

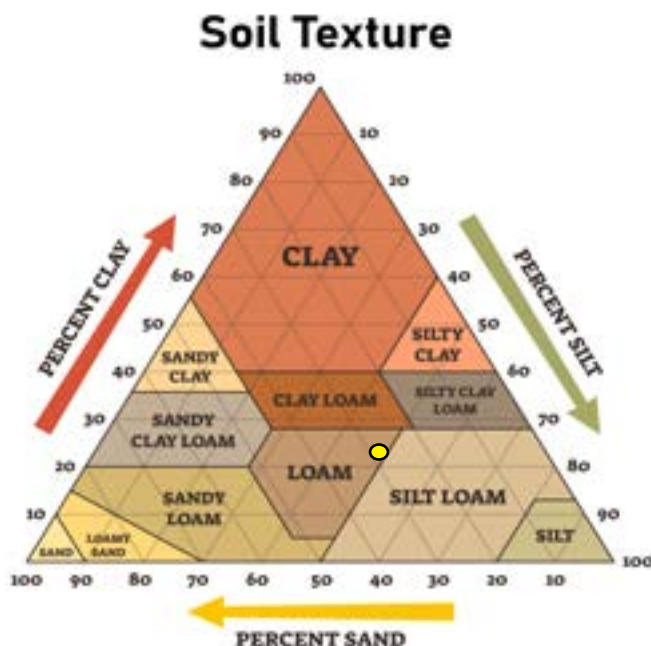
The location of the site is contained within two soil types, Colby loam and Olney fine sandy loam.

Map Unit 16 Reference Soil information - Colby loam

This soil is formed from calcareous eolian deposits. Landform is ridges, hills, with the Loamy Plains Ecological Site. Soils are well drained with a high water holding capacity, and slope 3-5 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Partical Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-10	Loam	1.30	29-49-21	7.9	0.0	0.0	1.11
10-20	Silt Loam	1.23	9-68-23	7.9	0.0	0.0	0.75
20-30	Silt Loam	1.23	9-68-23	7.9	0.0	0.0	0.75
30-40	Silt Loam	1.23	9-68-23	7.9	0.0	0.0	0.75
40-50	Silt Loam	1.23	9-68-23	7.9	0.0	0.0	0.75
50 +	Silt Loam	1.23	9-68-23	7.9	0.0	0.0	0.75

Soil Texture Triangle reflect the 0-10 in depth



Erosion Potential (10 inches)

- K Factor, Whole soil - .43. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 6. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

Soil Properties

USDA Soil Description

Reference Soil Information

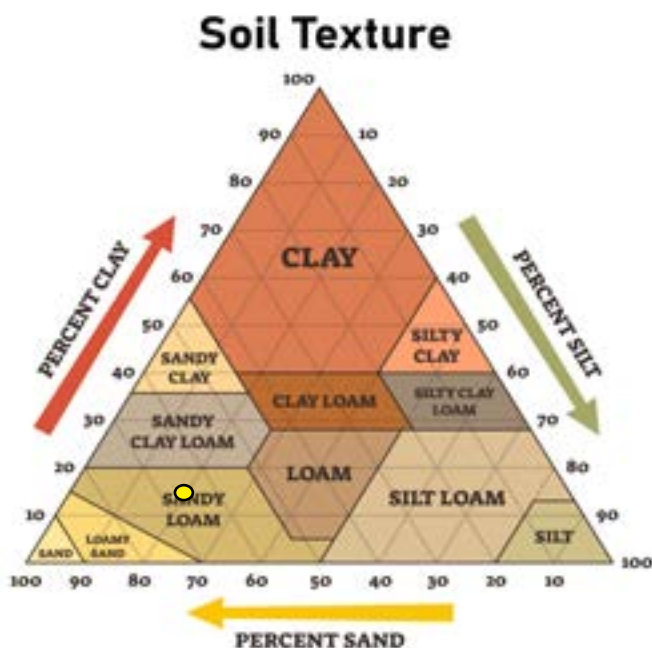
The location of the site is contained within two soil types, Colby loam and Olney fine sandy loam.

Map Unit 47 Reference Soil information - Olney fine sandy loam

This soil is formed from mixed deposit outwash. Landform is plains, with the Sandy Plains Ecological Site. Soils are well drained with a moderate water holding capacity, and slope 1-3 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Partical Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-10	Fine Sandy Loam	1.43	65-20-15	7.2	0.0	0.0	0.75
10-20	Sandy Clay Loam	1.23	56-17-27	7.2	0.0	0.0	0.75
20-30	Sandy Clay Loam	1.41	62-22-16	8.3	1.0	0.0	0.25
30-40	Fine Sandy Loam	1.50	64-26-10	8.5	1.0	0.0	0.25
40-50	Fine Sandy Loam	1.50	64-26-10	8.5	1.0	0.0	0.25
50 +	Fine Sandy Loam	1.50	64-26-10	8.5	1.0	0.0	0.25

Soil Texture Triangle reflect the 0-10 in depth



Erosion Potential (10 inches)

- K Factor, Whole soil - .24. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 3. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

Soil Reference Information

There is a general relationship of soil bulk density to root growth based on soil texture. Bulk densities ideal for root growth are less than 1.60 g/cc for sandy textures, less than 1.40 g/cc for loamy textures, and less than 1.10 g/cc for clayey textures. Bulk densities that restrict root growth are greater than 1.80 g/cc for sandy textures, 1.65 g/cc for loamy textures, and 1.47 g/cc for clayey textures.