

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Roedemeister

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Xenia

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 13, T2N, R54W, 6th P.M.

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Patrick A. Doheny

3. ADDRESS OF OPERATOR
136 El Camino, Beverly Hills, California 90212

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1992' from south line and 684' from east line

At top prod. interval reported below
At total depth Approximately the same

14. PERMIT NO. 66-539 DATE ISSUED 12-29-66

15. DATE SPUNDED 1-3-67 16. DATE T.D. REACHED 1-6-67 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) Gr. 4529' KB 4537' 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 4942' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY → ROTARY TOOLS All CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Electrical log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>132'</u>	<u>12 1/4"</u>	<u>130 sacks</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<u>DVR</u> <input checked="" type="checkbox"/>
	<u>WBS</u> <input type="checkbox"/>
	<u>HLM</u> <input type="checkbox"/>
	<u>JAM</u> <input checked="" type="checkbox"/>
	<u>FIP</u> <input checked="" type="checkbox"/>
	<u>FILE</u> <input type="checkbox"/>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<u>Producing</u> <input checked="" type="checkbox"/>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			<u>→</u>				<u>✓</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Electrical log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. W. Reed TITLE Agent DATE 1-16-67

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>"D" Sand</u>	4760	4784	Sand, very fine grained, low porosity and permeability, very shaly and silty, wet, no shows.
	4784	4796	Sand, medium grained, poor to fair porosity, some clay filling, water wet, no shows.
<u>"J" Sand</u>	4832	4838	Sand, dirty, fine grained, silty, hard, low porosity and permeability, no shows, wet.
	4838	4844	Sand, fine grained, very silty and clay filled, low porosity and permeability, wet, no shows.
	4844	4850	Sand, medium grained, hard and tight, very light yellow fluorescence, no visible staining, low porosity and permeability.
	4850	4878	Primarily shale and very shaly, dirty, silty sand.
	4878	4898	Sand, abundant fine shale laminations, some clay filling, poor porosity, water wet, no shows.
	4898	4942	Sand, wet, white, clay filled, fair to good porosity and permeability, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3938	+599
Carlile	4338	+199
Greenhorn	4436	+101
Bentonite	4667	-130
"D" Sand	4760	-223
"J" Sand	4832	-295
Total Depth	4942	