

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____						
2. NAME OF OPERATOR								5. LEASE DESIGNATION AND SERIAL NO.							
Patrick A. Doheny								6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
3. ADDRESS OF OPERATOR								7. UNIT AGREEMENT NAME							
136 El Camino, Beverly Hills, California 90212								8. FARM OR LEASE NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								9. WELL NO.							
At surface 1992' from south line and 684' from east line								2							
At top prod. interval reported below								10. FIELD AND POOL, OR WILDCAT							
At total depth Approximately the same								Xenia							
14. PERMIT NO.				DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA							
66-539				12-29-66				Section 13, T2N, R54W, 6th P.M.							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		12. COUNTY OR PARISH		13. STATE					
1-3-67		1-6-67				Gr. 4529' KB 4537'		Washington		Colorado					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
4942'		Surface				→		All		None					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										25. WAS DIRECTIONAL SURVEY MADE					
										No					
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
Electrical log										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		132'		12 1/4"		130 sacks		None					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												DVR ✓			
												WBS			
												HBM			
												JAM ✓			
												FIP ✓			
33. PRODUCTION										WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
						→								✓	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
				→											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
Electrical log															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		G. W. Reed				TITLE		Agent		DATE		1-16-67			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4760	4784	Sand, very fine grained, low porosity and permeability, very shaly and silty, wet, no shows.
	4784	4796	Sand, medium grained, poor to fair porosity, some clay filling, water wet, no shows.
"J" Sand	4832	4838	Sand, dirty, fine grained, silty, hard, low porosity and permeability, no shows, wet.
	4838	4844	Sand, fine grained, very silty and clay filled, low porosity and permeability, wet, no shows.
	4844	4850	Sand, medium grained, hard and tight, very light yellow fluorescence, no visible staining, low porosity and permeability.
	4850	4878	Primarily shale and very shaly, dirty, silty sand.
	4878	4898	Sand, abundant fine shale laminations, some clay filling, poor porosity, water wet, no shows.
	4898	4942	Sand, wet, white, clay filled, fair to good porosity and permeability, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3938	+599
Carlile	4338	+199
Greenhorn	4436	+101
Bentonite	4667	-130
"D" Sand	4760	-223
"J" Sand	4832	-295
Total Depth	4942	