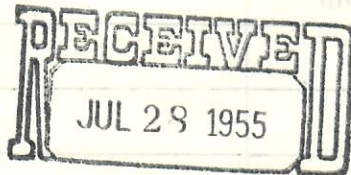


	13		
			0

Locate
Well
Correctly

T2N

OIL & GAS
CONSERVATION COMMISSIONFile in _____ on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



00066671

Field Wildcat Company The New Drilling Co., Inc.
County Washington Address 1018 Patterson Bldg., Denver, Colo.
Lease ROEDEMEISTER
Well No. 1 Sec. 13 Twp. 2N Rge. 54W Meridian 6th P.M. State or Pat. Pat.
Location 660 Ft. ^(N)~~(S)~~ of S Line and 660 Ft. ^(E)~~(W)~~ of E line of SE 1/4 Elevation 4547' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. D. HaleDate 7/27/55Title Vice-President & General Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 7/7/54 7/13/54, 19____ Finished drilling 7/21/54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 4754 to 4788 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75		197'	150 sxs.	12 hrs.	
5 1/2"	14# & 15.5#		4812'	100 sxs.	72 hrs.	
2" EUE			4767			

COMPLETION DATA

Total Depth 4895 ft. Cable Tools from _____ to 4760' Rotary Tools from 0 to 4895
Casing Perforations (prod. depth) from 4755' KB to 4760' KB ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record 4 jets per foot
Shut in - no outlet - - - after testing 3 1/2 MMCF gas per day Pump ☐
Prod. began for gas 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Choke. ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7/21/54 19____

Straight Hole Survey Yes Type _____

Other Types of Hole Survey DST Type _____

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4752 to 4780

to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3928		DST # 1 - 4748-4798 - Open 1 hr., S.I. 20 min.
Ft. Hays	4300		Immediate good blow, gas in 2 min. Blow increased
4771/54 Coddell	4326		to maximum in 30 min. 30 min. of 4 1/2 MCF; Rec.:
Carlisle	4340		150' oil & gas cut 1/4 water; 20' oil & gas cut
Greenhorn	4450		mud. IFP 1225#; FFP 1375#; SIBHP 1400#; HHP 2650#.
"D" Sand	4754		
"J" Sand	4827		

(Continue on reverse side)

Shut in gas -

✓