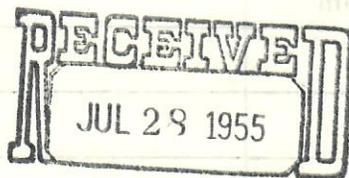


	13		
			0

Locate Well Correctly

T2N



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Wildcat County Washington Lease ROEDEMEISTER
Company The New Drilling Co., Inc. Address 1018 Patterson Bldg., Denver, Colo.
Well No. 1 Sec. 13 Twp. 2N Rge. 54W Meridian 6th P.M. State or Pat. Pat.
Location 660 Ft. ^(N)/_(S) of S Line and 660 Ft. ^(E)/_(W) of E line of SE/4 Elevation 4547' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. D. Hale
H. D. Hale
Title Vice-President & General Manager

Date 7/27/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 7/7/54 1954 Finished drilling 7/21/54 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4754 to 4788 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75		197'	150 sxs.	12 hrs.	
5 1/2"	14# & 15.5#		4812'	100 sxs.	72 hrs.	
2" EUE			4767	---	---	

COMPLETION DATA

Total Depth 4895 ft. Cable Tools from _____ to 4760' Rotary Tools from 0 to 4895
Casing Perforations (prod. depth) from 4755' KB to 4760' KB ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record 4 jets per foot
Shut in - no outlet - - - after testing 3 1/2 MMCF gas per day Pump
Prod. began for gas 1954 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Choke.
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 7/21/54 1954 Straight Hole Survey Yes Type _____
Date _____ 1954 Other Types of Hole Survey DST Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4752 to 4780
to _____

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3928		DST # 1 - 4748-4798 - Open 1 hr., S.I. 20 min.
Ft. Hays	4300		Immediate good blow, gas in 2 min. Blow increased
4771/54 Coddell	4326		to maximum in 30 min 30 min. of 4 1/2 MCF; Rec.:
Carlisle	4340		150' oil & gas cut 1/4 water; 20' oil & gas cut
Greenhorn	4450		mud. IFP 1225#; FFP 1375#; SIBHP 1400#; HHP 2650#.
"D" Sand	4754		
"J" Sand	4827		

Shut in gas -

