

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

00066698

FOR OFFICE USE

FE

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SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR PHONE
Reichlinger Business Services 402-362-4191
ADDRESS
P.O. Box 4 York, Nebraska
2. DRILLING CONTRACTOR PHONE
Gear Drilling Company 303-623-4422

3. LOCATION OF WELL (Footages from section lines)

At surface 1100 FSL & 1940 FEL of SE $\frac{1}{4}$
At top prod. interval reported below Same
At total depth Same

4. ELEVATIONS

KB 4547

GR 4537

5. TYPE OF WELL

☒ OIL ☐ GAS ☐ DRY
☐ INJECTION ☐ OTHER

6. TYPE OF COMPLETION ☐ COMMINGLED

☒ NEW WELL ☐ DEEPEN ☐ PLUG BACK
☐ MULTI-COMplete ☐ OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER

Dyar #2

10. FIELD OR WILDCAT

Xenia 95300

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SWSE 13-2N-54W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 87-913 13. API NO. 05 121 10354 14. SPUD DATE 11-24-87 15. DATE TD REACHED 11-27-87 16. DATE COMPL. ☐ D&A Pending ☐ READY TO PROD 17. COUNTY Washington 18. STATE CO.

19. TOTAL DEPTH MD 4930 TVD Same 20. PLUG BACK TOTAL DEPTH MD 4924 TVD Same 21. DEPTH BRIDGE PLUG SET MD 4876 TVD Same

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) 23. WAS WELL CORED? NO ☒ YES ☐ (SUBMIT ANALYSIS)
Dual Induction/SFL-GR, FDC WAS DST RUN? NO ☒ YES ☐ (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

| SIZE | WEIGHT(LB/FT) | HOLE SIZE | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | NO. OF SKS & TYPE OF CEMENT | SLURRY VOL. (BBL) | TOP OF CEMENT |
|--------|---------------|-----------|----------|-------------|----------------------|-----------------------------|-------------------|---------------|
| 8 5/8" | 24 | 12 1/4" | Surf | 127 | - | 100 | 25 | Surface |
| 5 1/2" | 14 | 7 7/8" | Surf | 4924 | - | 75 | 19 | 4677 |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

25. TUBING RECORD

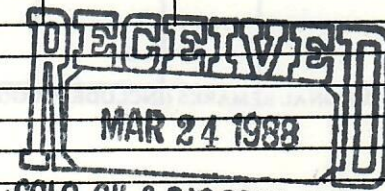
| SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 4870 | - | | | | | | |

26. PRODUCING INTERVALS

| FORMATION | TOP | BOTTOM | PERFORATED INTERVAL | SIZE | NO. HOLES | PERF. STATUS |
|-----------|------|--------|---------------------|------|-----------|--------------|
| A) J Sand | 4883 | 4886 | 4883 - 4886 | .75 | 13 | Plugged off |
| B) J Sand | 4869 | 4872 | 4869 - 4872 | .75 | 12 | Open |
| C) | | | | | | |
| D) | | | | | | |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| 4883 - 4886 | 250 Gallons HCL |
| 4869 - 4872 | 250 Gallons HCL |
| | |
| | |



| PRODUCTION - INTERVAL A | | | | | | | | | |
|-------------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| - | 12-12-87 | 8 | → | 0 | 0 | 20 | - | - | Non-productive |
| CHOKE SIZE | FLOW. TBG. PRESS. | CSG. PRESS. | 24 HR. RATE | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | WELL STATUS | |
| - | - | - | → | 0 | 0 | 60 | - | plugged off | |

| PRODUCTION - INTERVAL B | | | | | | | | | |
|-------------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| - | 2-9-8 | 24 | → | 0 | 0 | 294 | - | - | pumping |
| CHOKE SIZE | FLOW. TBG. PRESS. | CSG. PRESS. | 24 HR. RATE | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | WELL STATUS | |
| - | - | - | → | 0 | 0 | 294 | - | Testing | |

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

| | | | | | | | | | |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION → | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR API | GAS DISPOSITION | PRODUCTION METHOD |
| CHOKE SIZE | FLOW. TBG. PRESS. | CSG. PRESS. | 24 HR. RATE → | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | WELL STATUS | |

PRODUCTION - INTERVAL D

| | | | | | | | | | |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION → | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR API | GAS DISPOSITION | PRODUCTION METHOD |
| CHOKE SIZE | FLOW. TBG. PRESS. | CSG. PRESS. | 24 HR. RATE → | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | WELL STATUS | |

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTIONS, CONTENTS, ETC. | NAME | TOP |
|-----------|------|--------|------------------------------|-----------|-------------|
| | | | | | MEAS. DEPTH |
| D sand | 4766 | 4804 | water sand | Niobrara | 3942 |
| J sand | 4837 | 4846 | water sand | Greenhorn | 4444 |
| " | 4869 | 4872 | oil & water sand | D sand | 4766 |
| " | 4883 | 4886 | water sand | J sand | 4837 |
| " | 4894 | TD | water sand | | |

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--|-----------------------|---|
| (1) MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 6. CORE ANALYSIS |
| | 7. OTHER: | |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Gary Reichlinger
 SIGNED Gary Reichlinger TITLE Operator DATE 3/21/88