


STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.RECEIVED
DEC 10 1984
C
COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF  ME	
2. NAME OF OPERATOR West Trail Exploration Co. (15)				7. UNI 00066677	
3. ADDRESS OF OPERATOR 1531 Stout St. #530 Denver, CO 80202				8. FARM OR LEASE NAME Dyar	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 600' FWL of SE $\frac{1}{4}$, 890' FSL of SE $\frac{1}{4}$ (Approx. SW SE) At top prod. interval reported below same At total depth same NAME OF DRILLING CONTRACTOR Gear Drilling Co.				9. WELL NO. 1	
14. PERMIT NO. 841072 DATE ISSUED 8/10/84				10. FIELD AND POOL, OR WILDCAT Xenia	
15. DATE SPUDDED 8/22/84				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-T2N-R54W	
16. DATE T.D. REACHED 8/25/84				12. COUNTY Washington	
17. DATE COMPL. (Ready to prod.) 10/24/84 (Plug & Abd.)				13. STATE Colorado	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.) GL 4531' KB 4541'				19. ELEV. CASINGHEAD 4531'	
20. TOTAL DEPTH, MD & TVD 4930'				21. PLUG, BACK T.D., MD & TVD 4882'	
22. IF MULTIPLE COMPL., HOW MANY				23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J Sand 4854-58' KB				25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gearhart DIL, Neutron-Density				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		110' KB	
4 1/2"		10.5#		4930' KB	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
none					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4837' Kb		none	
31. PERFORATION RECORD (Interval, size and number) J Sand 4854-58' KB 4 spf					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4854-58'			frac 380 bbl gel wtr, 15000# sd		
33. PRODUCTION					
DATE FIRST PRODUCTION 10/30/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/30/84		HOURS TESTED 24		CHOKE SIZE none	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---	
		14 BO		trace	
		40 BW		43.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel					
TEST WITNESSED BY W.E. Richardson					
35. LIST OF ATTACHMENTS none					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W.E. Richardson		TITLE President		DATE 12/7/84	


See Spaces for Additional Data on Reverse Side

P

RECEIVED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	3928'KB		no cores or tests
D Sand	4752'KB		
J Sand	4823'KB		

38.

GEOLOGIC MARKERS

NAME	TOP	TRUE
COLEAS/LEPGAS	DEPT 8	DEPT 8