

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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COLO. OIL & GAS CONSERVATION COMMISSION



5. LEASE DESIGNATION AND SERIAL NUMBER

6. IF ME

7. UNI **00066677**

8. FARM OR LEASE NAME
Dyar

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Xenia

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
13-T2N-R54W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
West Trail Exploration Co. 15

3. ADDRESS OF OPERATOR
1531 Stout St. #530
Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 600' FWL of SE $\frac{1}{4}$, 890' FSL of SE $\frac{1}{4}$ (Approx. SW SE)
At top prod. interval reported below same
At total depth same

NAME OF DRILLING CONTRACTOR
Gear Drilling Co.

14. PERMIT NO. 841072 DATE ISSUED 8/10/84

12. COUNTY Washington 13. STATE Colorado

15. DATE SPUDDED 8/22/84 16. DATE T.D. REACHED 8/25/84 17. DATE COMPL. (Ready to prod.) 10/24/84 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4531' KB 4541' 19. ELEV. CASINGHEAD 4531'

20. TOTAL DEPTH, MD & TVD 4930' 21. PLUG, BACK T.D., MD & TVD 4882' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS all CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
J Sand 4854-58' KB

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gearhart DIL, Neutron-Density

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	110'KB	12 1/4"	65 sks	none
4 1/2"	10.5#	4930'KB	7 7/8"	150 sks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4837' Kb	none

31. PERFORATION RECORD (Interval, size and number)
J Sand 4854-58' KB 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4854-58'	frac 380 bbl gel wtr, 15000# sd

33. PRODUCTION

DATE FIRST PRODUCTION 10/30/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/84	24	none	→	14 BO	trace	40 BW	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	→	14 BO	trace	40 BW	43.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel TEST WITNESSED BY W.E. Richardson

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Richardson TITLE President DATE 12/7/84
W.E. Richardson

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

DEC 1 0 1984

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	3928'KB		no cores or tests
D Sand	4752'KB		
J Sand	4823'KB		

NAME	TOP	TRUE
COLEAS!	DEPT GAS	VERNS. DEPTH

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