

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAR 15 1982



00054314

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.  
COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Toltek Drilling Co. &amp; Gower Oil Co.</u>		8. FARM OR LEASE NAME <u>Miller</u>	
3. ADDRESS OF OPERATOR <u>340 Denver Club Building Denver, Colorado 80202</u>		9. WELL NO. <u>#1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1980' FSL 660' FEL Sec. 9 T2N, R54W</u> At top prod. interval reported below <u>NAME OF DRILLING CONTRACTOR</u> <u>Toltek Drilling Company</u> At total depth		10. FIELD AND POOL, OR WILDCAT <u>Wildcat BUFFALO</u>	
14. PERMIT NO. <u>82 45</u>		12. COUNTY <u>Washington</u>	
DATE ISSUED <u>1/15/82</u>		13. STATE <u>Colorado</u>	
15. DATE SPUDDED <u>2/22/82</u>	16. DATE T.D. REACHED <u>2/26/82</u>	17. DATE COMPL. (Ready to prod.) <u>2/27/82</u> (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>GR 4434</u>
19. ELEV. CASINGHEAD <u>N/A</u>	20. TOTAL DEPTH, MD & TVD <u>4865'</u>		
21. PLUG, BACK T.D., MD & TVD			22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>			26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES FDC</u>
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	24	165	12 1/4	180 Sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION <u>P &amp; A</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Emmett P. Dowling Jr. TITLE Executive Vice President DATE 3/12/82

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME \_\_\_\_\_

[TOP](#)

MEAS. DEPTH

TRUE  
VERT. DEPTH