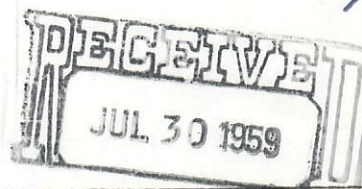


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

02358230

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT *Xenia West* Operator B. F. ALLISON  
 County WASHINGTON Address 218 Patterson  
 City Denver State Colorado  
 Lease Name Sheibley Well No. 1 Derrick Floor Elevation \_\_\_\_\_  
 Location NE NE Section 10 Township 2W Range 54 Meridian 6E  
 (quarter quarter)  
1980 feet from N Section line and 660 feet from W Section Line  
 N or S E or W  
 Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
 Number of producing wells on this lease including this well: Oil None; Gas None  
 Well completed as: Dry Hole ☒ Oil Well ☒ Gas Well ☐  
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Signed \_\_\_\_\_ Title Agent  
 Date 6-15-59

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 6-8, 19 59 Finished drilling 6-15, 19 59

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8</u>	<u>28</u>	<u>D</u>	<u>86</u>	<u>15</u>	<u>24</u>		
<u>5 1/2</u>	<u>14</u>	<u>J-55</u>	<u>4784</u>	<u>100</u>	<u>48</u>		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
<u>Jet</u>	<u>4 shots per foot</u>	<u>4777</u>	<u>4781</u>

TOTAL DEPTH 4785PLUG BACK DEPTH 4782

Oil Productive Zone: From 4777 To 4781 Gas Productive Zone: From 4771 To 4774  
 Electric or other Logs run Yes - Lane Wells Date 6-10 19 59  
 Was well cored? \_\_\_\_\_ Has well sign been properly posted? WRS

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>HHM</u>
						<u>JAM</u>
						<u>FJP</u>
						<u>JJD</u>
						<u>FILE</u>

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 8 A.M. or P.M. 6/19 19 59 Test Completed 8 A.M. or P.M. 6/20 19 59

For Flowing Well:

Flowing Press. on Csg. 680 lbs./sq.in.  
 Flowing Press. on Tbg. 510 lbs./sq.in.  
 Size Tbg. 2 in. No. feet run 4787-90  
 Size Choke 8/64 in.  
 Shut-in Pressure X

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.  
 Number of strokes per minute \_\_\_\_\_  
 Diam. of working barrel \_\_\_\_\_ inches  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 136 API Gravity 46  
 Gas Vol. 1,100 Mcf/Day; Gas-Oil Ratio 5.3-18,080 lb./Bbl. of oil  
 B.S. & W. 2/10 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

June 30 12/64 JP470  
96 12/64

180 BOPD w/1300  
182 " 1212

7,200 cft/bbl.  
6,600



# FORMATION RECORD

SER.	WT VIB TT	GRADE	DEPTH LARGED	NO SHS CNT	W.O.C.	PRESSURE TEST PSI
8 5/8	28	D	86	12	24	
54	14	1-55	4784	100	48	

CASING RELOCATION

Type of Charge	No Perforations per ft	From	To
.jet	4 shots per foot	4777	4781
TOTAL DEPTH	4785	FLUID HEAD DEPTH	4782

Gas Productive Zone From 4777 To 4781  
 Electric or other logs run Yes - Lane Wells  
 Was well cased? \_\_\_\_\_  
 This well sign been properly tested? \_\_\_\_\_

### RECORD OF SHOOTING AND OR CHEMICAL TREATMENT

DATE	SHALL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE <small>From To</small>	FORMATION

HMM	JAM	ELP	LLO	REC
WR2	DVR	ALANTA	DVR	IN 59