



State of Colorado
Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
RECEIVED
SEP 20 01
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 55575
Name of Operator: McElvain Oil & Gas
Address: 1050 17th St. #710
City: Denver State: CO Zip: 80265
API Number: 05-121-07074 OGCC Lease No: 55233
Well Name: Shalyby Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE 10-2N-54W
County: Washington Federal, Indian or State lease number:
Field Name: Xenta West Field Number: 97524

ET OE PR ES
24 hour notice required, contact
@

Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be pulled: No Yes Top of casing cement:
Fish in hole: No Yes If yes, explain details below:
Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
Details:
stuck + bg @ 4606' ran plug thru stab

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all
2. Set 40 SKS cmt from 4700 ft. to 4500 ft. Ir Casing Open Hole Annulus
3. Set _____ SKS cmt from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
4. Set _____ SKS cmt from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
5. Set _____ SKS cmt from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
6. Set _____ SKS cmt from _____ ft. to _____ ft. Ir Casing Open Hole Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set 50 SKS 1/2 in 1/2 out surface casing from 130 ft. to 30 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 2960 ft. of 5 1/2 in. casing Plugging date: 9-17-01
*Wireline contractor: ADI Wireline
*Cementing contractor: Western Wellsite
Type of cement and additives used: Class G
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DAVE REBOL
Signed [Signature] Title: Contractor Date: 9-15-01

OGCC Approved: [Signature] Title: Engineer Date: 9/11/01

CONDITIONS OF APPROVAL, IF ANY: