



FORM 6
Rev 2/97

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
RECEIVED
AUG 23 01
COGCC
(S)
ET OE PR ES
24 hour notice required, contact
@
Complete the
Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 55575
Name of Operator: McElvain Oil & Gas Properties
Address: 1050 17th St. #710
City: Denver State: CO Zip: 80265
API Number: 05-121-07074 OGCC Lease No: 55233
Well Name: Sheibley Number: 1
Location (Qtr, Sec, Twp, Rng, Meridian): NE NE 10-2N-54W
County: Washington Federal, Indian or State lease number:
Field Name: Xenia West Field Number: 97524

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only
Reason for abandonment: ☐ Dry ☒ Production Sub-economical ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☒ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below: - Known Known
Details:

Current and Previously Abandoned Zones				
Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History			
Casing String	Size	Cement Top	Stage Cement Top
Surface long string	8 5/8 to 5 1/2 4784	est 4200'	

Plugging Procedure for Intent and Subsequent Report
1. CIBP #1 Depth 4600 CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all
2. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus
3. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set 30 SKS 1/2 in 1/2 out surface casing from 130 ft. to 30 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes
Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only
Casing recovered: _____ ft. of _____ in casing Plugging date: _____
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name David N. Rebol
Signed David N. Rebol Title: Agent Date: 8/20/01
OGCC Approved: Col D. Matter Title: Date: 9/11/01

CONDITIONS OF APPROVAL, IF ANY:
Note surface csg. volume change from 40 sks to 50 sks
48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Ed Binkley @ (970) 842-4465