

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/23/2024

Submitted Date:

02/23/2024

Document Number:

702403148

FIELD INSPECTION FORM

Loc ID 321422 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206920	WELL	PR	12/04/2023	GW	013-06415	ANDERSON MB 33-6	SI

General Comment:

[Plug & Abandonment Cement Job](#)

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	large hay bales on the SE corner		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 206920 Type: WELL API Number: 013-06415 Status: PR Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Axis Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1,500-1,200 ft

Cement Volume (sx): 155

Good Return During Job: YES

Cement Type: G

Comment: Brigade WO Rig on well working on releasing a retrievable packer to pump a balance plug, Axis Cement crew arrive at 1115 hrs Spot equip., RU and wait for Rig crew to pull the packer to pump a balance plug. Packer out of the hole at 1500 hrs. TIH to 1,506 ft. Safety meeting, pressure test lines to 1,500 psi, Start mixing 155 sxs of Type G cement to 15.8 lbs and pump downhole to set a balance plug from 1,500 ft. to 1,200 ft. with good circulation to the tank. Clean up & Move out.

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 01/25/2024

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
This Field Inspection is due to a Form 42 (MIRU)-00 Doc # 403675957 & 42 (PA)-00 Doc # 40367958. Location: muddy Weather: Sunny & clear	revasr	02/23/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403150	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441288