

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
02/13/2024
Submitted Date:
02/16/2024
Document Number:
708301680

FIELD INSPECTION FORM

Loc ID 335075 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
15 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257631	WELL	PR	10/31/2000	GW	045-07579	PUCKETT GM 41-29	PR
282965	WELL	PR	07/31/2006	GW	045-11884	PUCKETT GM 441-29	PR
282966	WELL	PR	12/01/2010	GW	045-11883	PUCKETT GM 341-29	PR
282968	WELL	PR	03/01/2015	GW	045-11882	PUCKETT GM 542-29	PR
282969	WELL	PR	07/26/2006	GW	045-11881	PUCKETT GM 541-29	PR

General Comment:
[COGCC Inspection Report Summary](#)
On 2/13/2024 at approximately 15:40, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, PUCKETT-66S96W/29NENE at Location ID #335075 in Garfield County, Colorado.
Normal production operations were observed.
During the inspection, the following compliance issues were observed:
1) Weathered battery sign
2) Open-ended load line
3) Stormwater; refer to Stormwater section
A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign is weathered and illegible.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	03/17/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970) 285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 5		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:	Open-ended load line on condensate tank.				
Corrective Action:	Secure load line to comply with Rule 608.e.			Date:	03/02/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>257631</u>	Type:	<u>WELL</u>	API Number:	<u>045-07579</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>282965</u>	Type:	<u>WELL</u>	API Number:	<u>045-11884</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>282966</u>	Type:	<u>WELL</u>	API Number:	<u>045-11883</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>282968</u>	Type:	<u>WELL</u>	API Number:	<u>045-11882</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>282969</u>	Type:	<u>WELL</u>	API Number:	<u>045-11881</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Other	Fail			Insufficient tracking BMPs
Berms						
Gravel	Fail					Insufficient gravel
Other	Fail					Insufficient tracking BMPs
		Gravel	Fail			Insufficient gravel
Compaction	Fail					Lack of stabilization
		Compaction	Fail			Lack of stabilization

Comment: Location surface and lease road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 03/02/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403690991	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433246
708301681	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433236