

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/21/2024

Submitted Date:

02/22/2024

Document Number:

713600763**FIELD INSPECTION FORM**Loc ID 314174 Inspector Name: COSTA, RYAN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #225City: AURORA State: CO Zip: 80016**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Sanchez, Chris		chris.sanchez@state.co.us	
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	
ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227719	WELL	PR	06/01/2023	GW	099-06045	KERN ESTATE 1	RI
447058	TANK BATTERY	AC	07/29/2016		-	KERN ESTATE-623S47W 5CNE	RI

General Comment:

This is a follow up of the previous reclamation inspections #690204425, 713600492.
The corrective actions of the previous inspections have not been completed.
Non-compliance with the Rules will be referred to enforcement.
See attached photos and additional details within this report.

A spill was observed during this inspection and the Operator was immediatly notified.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐

Spills:					
Type	Area	Volume			
Crude Oil	WELLHEAD				
Comment:	There is oil that has leaked and sprayed out of the wellhead that needs to be cleaned up. Operator was immediately notified therefore corrective action should have been done immediately to control and cleanup.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.				Date: 02/23/2024
Crude Oil	Tank				
Comment:	There was oil coming out of the tank and spilling onto the ground and there was no secondary containment. Operator was immediately notified therefore corrective action should have been done immediately to control and cleanup. Since there was no secondary containment, the Operator must report the spill.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Report spill or release of E&P waste or produced fluids Remove free fluids and contact EPS staff per Rule 912.b.				Date: 02/23/2024

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
	2	300 BBLS	STEEL AST		,	
Comment:	There is a new tank installed at the location with significant modification. All new tanks installed must comply with Rule 603.k.o. which requires impervious liner and secondary containment of steel, or other engineered material. The tanks must be removed for proper installation.					
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	There is a new tank installed at the location which is now in use. There is currently no secondary containment. Secondary containment must be installed per Rule 603.o. with steel containment and impervious liner. Previous corrective action was not completed and a spill has since occurred. Corrective action must be completed immediately.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date: 12/15/2023

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Fail

Comment

The location fence is only up on three sides which is preventing agriculture activities and interim reclamation. Fence will need to be removed or properly installed per landowner request. Previous corrective action was not completed.

Corrective Action

Comply with the fencing requirements per the 1002a rules

Date **07/11/2023**

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____ Fail

Comment

Guy line anchors are not marked. Previous corrective action was not completed.

Corrective Action

Install proper guy line markers per Rule 1003.a

Date **07/11/2023**

- 1003b. Area no longer in use? Fail Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? Fail
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established Fail

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment The location has not been reduced in size and unused areas of the location are not reclaimed. All unused areas of the location need to be decompacted by crossripping to at least 18 inches and reclaimed for cropland use. Previous corrective action was not completed

Corrective Action Comply with the 1003 interim reclamation rules.

Date 07/11/2023

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713600764	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6438808