

**State of Colorado**  
**Energy & Carbon Management Commission**

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**Document Number:**

**403663581**

**Date Received:**

**01/24/2024**

**EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 270431

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>10705</u>	Contact Name: <u>Timothy Fernandez</u>
Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	
Address: <u>1875 LAWRENCE ST STE 1150</u>	Phone: <u>(719) 2204330</u>
City <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>timothy.fernandez@enrllc.com</u>

**Pit Location Information**

Operator's Pit/Facility Name: <u>BALD EAGLE</u>	Operator's Pit/Facility Number: <u>44-18 TR ONSITE</u>
API Number (associated well): 05- <u>071</u> <u>07867</u> <u>00</u>	
OGCC Location ID (associated location): <u>268153</u>	Or Form 2A # <u></u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESE-18-34S-65W-6</u>	
Latitude: <u>37.081047</u>	Longitude: <u>-104.705906</u> County: <u>LAS ANIMAS</u>

**Operation Information**

Construction Date: <u>12/16/2003</u>	Actual or Planned: <u>Actual</u>	Pit Type: <u>Unlined</u>
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
<b>Pit Use/Type (Check all that apply):</b>		
<input type="checkbox"/> <b>Drilling: (Ancillary, Completion, Flowback, Reserve Pits)</b>	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> <b>Production:</b>	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> <b>Special Purpose:</b>	<input type="checkbox"/> Flare	<input checked="" type="checkbox"/> Percolation <input checked="" type="checkbox"/> Evaporation
<input type="checkbox"/> <b>Multi-Well Pit:</b>	<input type="checkbox"/> Blowdown	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> <b>Cuttings Trench</b>	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	
<input type="checkbox"/> <b>Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):</b>	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: <u>Separator</u>		
Offsite disposal of pit contents: <input checked="" type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: <u></u>		
Other Information: <u></u>		

**Site Conditions**

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: <u>1090</u>	Ground Water (depth): <u>150</u>	Water Well: <u>3400</u>
Distance (in feet) to nearest Building Unit: <u>5280</u>		
Distance (in feet) to nearest Designated Outside Activity Area: <u>5280</u>		

**Pit Design and Construction**

Size of Pit (in feet):	Length: <u>30</u>	Width: <u>20</u>	Depth: <u>6</u>	Calculated Working Volume (in barrels): <u>641</u>
Flow Rates (in bbl/day):	Inflow: <u>10</u>	Outflow: <u>156</u>	Evaporation: <u>3</u>	Percolation: <u>153</u>
Primary Liner. Type: <u>None</u>	Thickness (mil): <u>0</u>			
Operational Lifespan, per manufacturer's specs (years): <u>0</u>				
Seconday Liner (if present): Type: <u>None</u>	Thickness (mil): <u>0</u>			
Operational Lifespan, per manufacturer's specs (years): <u>0</u>				
<b>Pit Emissions</b>				
Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. <u>0</u>				
Other Information: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>				

Operator Comments:	This Form 15 is being filed in response to Inspection Doc#710500111. Operator will modify the pit to allow proper freeboard by enlarging the pit to 30ft x 20ft x 6 ft. Field acquired GPS data is attached to update pit coordinates.
<b>Certification</b>	
Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.	
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.	
Signed: _____	Print Name: <u>Timothy Fernandez</u>
Title: <u>Regulatory Supervisor</u>	Email: <u>Timothy.Fernandez@enrllc.com</u> Date: <u>01/24/2024</u>

<b>Approval</b>		
Signed: _____	Title: _____	Date: _____

<b>Best Management Practices</b>		
<u>No BMP/COA Type</u>	<u>Description</u>	
CONDITIONS OF APPROVAL:		
<u>COA Type</u>	<u>Description</u>	
0 COA		
<b>Attachment List</b>		
<u>Att Doc Num</u>	<u>Name</u>	
403663581	PIT REPORT SUBMITTED	
403663616	OTHER	
Total Attach: 2 Files		
<b>General Comments</b>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval
Total: 0 comment(s)		