

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/15/2024

Submitted Date:

02/15/2024

Document Number:

702502394**FIELD INSPECTION FORM**Loc ID 314354 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10605

Name of Operator: APEX OIL VENTURES INC

Address: 8823 S. REDWOOD ROAD #D-1

City: WEST JORDAN State: UT Zip: 84088

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Callister, Andrew	(801) 455-8366	andy@qualityoilproperties.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Callister, Jan E	(801) 571-5890	jec-apex@outlook.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228525	WELL	PR	10/01/2023	GW	103-05400	P.R.-TRIGOOD-GOV'T (0365) 10	PR

General Comment:**ECMC Inspection Report Summary**

On Thursday, 02/15/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Apex Oil Ventures Inc. on the P.R.-Trigood-Gov't (0365) 10 well, Location #314354, in Rio Blanco County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District and High Priority Habitat area with NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502305 on 1/25/24. While there during normal operations on 1/25/24 the following compliance issues were observed:

1. Unused equipment. (Operator will remove when weather permits, CA date of 11/2/23)
2. Overdue Mechanical Integrity Test. (Operator states Mancos open hole completion is exempt. No documentation in ECMC database. CA date of 9/25/23 remains)
3. Well is still open to offsite tank battery. (Resolved. Verified on 2/15/24 well has been shut in at the wellhead). FIRR #403687416 reports well was shut in on 1/25/24.

While there during normal production operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 435) 633-5885 / (970) 620-2477 or 911

Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Pumping unit not in service. No power to location. FIRR #403687416 from operator indicates removal when weather permits.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location		Date: 11/02/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	228525	Type:	WELL	API Number:	103-05400	Status:	PR	Insp. Status:	PR	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Last Production - September 2001. Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Operator states Mancos open hole completion is exempt from requirement. No engineering approval in ECMC database for verification.</div>								
Corrective Action:		<div>Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>						Date:		09/25/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<div>Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.</div> <div>Corrective Action: <div></div> Date: <div></div></div>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403689703	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6431682
702502395	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6431678