

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403553137

Date Received:

12/07/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51949-00

7. Well Name: Cosslett East

8. Location: QtrQtr: SENE Section: 22 Township: 1N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 1C-22H-H168

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 07/31/2023 End Date: 08/10/2023 Date this Formation was Completed: 11/10/2023
Perforations Top: 8607 Bottom: 18199 No. Holes: 3072 Hole size: 36/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 53 stage plug and perf:
7158495 total lbs proppant pumped: 307654 lbs 40/70 mesh and 6850841 lbs 100 mesh;
310724 total bbls fluid pumped: 289748 bbls gelled fluid, 179 bbls recycled water, 20155 bbls fresh water and 642 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 310724 Max pressure during treatment (psi): 9213
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): 642 Number of staged intervals: 53
Recycled or Reused Fluids used in treatment (bbl): 179 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 20155 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7158495

Fracture stimulations must be reported on [FracFocus.org](https://www.fracturefocus.org)

Test Information:

11/21/2023 Hours: 24 Bbl oil: 555 Mcf Gas: 1366 Bbl H2O: 329
Date Calculated 24 hour rate: Bbl oil: 555 Mcf Gas: 1366 Bbl H2O: 329 GOR: 2461
Test Method: FLOWING Casing PSI: 2336 Tubing PSI: 1506 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8541 Tbg setting date: 10/22/2023 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 470 FNL & 1029 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: 12/7/2023 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403553137	FORM 5A SUBMITTED
403617612	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting	02/21/2024
Permit	This Form pushed back to "Draft" on 12/5/2023 per operator request.	12/05/2023

Total: 2 comment(s)