

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/15/2024

Submitted Date:

02/17/2024

Document Number:

708301692

**FIELD INSPECTION FORM**

Loc ID 334812 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Findings:**

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211031	WELL	PR	10/03/1995	GW	045-06789	FEDERAL GR 1-3 SH	PR
273093	WELL	PR	08/29/2005	GW	045-10217	FEDERAL GM 523-3	PR
273094	WELL	PR	08/29/2005	GW	045-10216	FEDERAL GM 423-3	PR
273095	WELL	PR	08/29/2005	GW	045-10215	FEDERAL GM 323-3	PR

**General Comment:**

[COGCC Inspection Report Summary](#)

On 2/15/2024 at approximately 15:40, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/3NESW at Location ID #334812 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	911/(970) 285-9377		
Corrective Action:		Date:	_____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No \_\_\_\_\_

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	
	Date:

**Inspected Facilities**

Facility ID: 211031 Type: WELL API Number: 045-06789 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 273093 Type: WELL API Number: 045-10217 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 273094 Type: WELL API Number: 045-10216 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 273095 Type: WELL API Number: 045-10215 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
Gravel	Fail					Insufficient gravel
Ditches						
		Culverts				
		Gravel				
Compaction	Fail					Lack of stabilization
		Berms				
		Rip Rap				
Sediment Traps						
		Ditches				
Berms						
Rip Rap						
		Compaction				
		Check Dams				
Other	Fail					Insufficient tracking BMPs

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 08/27/2023

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301693	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433617">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433617</a>