

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2024

Submitted Date:

02/16/2024

Document Number:

708301678**FIELD INSPECTION FORM**Loc ID 433948 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433944	WELL	PR	03/12/2014	GW	045-22154	Puckett GM 701-28-HN1	PR
434801	WELL	PR	05/31/2015	GW	045-22177	Puckett GM 321-28	PR
434806	WELL	PR	05/30/2015	GW	045-22180	Puckett GM 521-28	PR
434809	WELL	PR	04/26/2015	GW	045-22183	Puckett GM 23-21	PR
434811	WELL	PR	08/01/2015	GW	045-22185	Puckett GM 311-28	PR
434815	WELL	PR	08/01/2015	GW	045-22187	Puckett GM 314-21	PR
434818	WELL	PR	04/24/2015	GW	045-22188	Puckett GM 413-21	PR
434820	WELL	PR	05/30/2015	GW	045-22190	Puckett GM 411-28	PR
434821	WELL	PR	08/01/2015	GW	045-22191	Puckett GM 514-21	PR
434824	WELL	PR	05/03/2015	GW	045-22194	Puckett GM 313-21	PR
434825	WELL	PR	08/19/2015	OW	045-22195	Puckett GM 323-21	PR

General Comment:**COGCC Inspection Report Summary**

On 2/13/2024 at approximately 15:30, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Puckett/GM 11-28 at Location ID #433948 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Open-ended load line on produced water tank
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 11		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 11		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		

Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 11		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST		,	
Comment:	Open-ended load line on produced water tank.					
Corrective Action:	Secure load line to comply with Rule 608.e.					Date: 03/02/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	433944	Type:	WELL	API Number:	045-22154	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434801	Type:	WELL	API Number:	045-22177	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434806	Type:	WELL	API Number:	045-22180	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434809	Type:	WELL	API Number:	045-22183	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434811	Type:	WELL	API Number:	045-22185	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434815	Type:	WELL	API Number:	045-22187	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434818	Type:	WELL	API Number:	045-22188	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	434820	Type:	WELL	API Number:	045-22190	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

Facility ID: 434821 Type: WELL API Number: 045-22191 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Facility ID: 434824 Type: WELL API Number: 045-22194 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Facility ID: 434825 Type: WELL API Number: 045-22195 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Gravel				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
		Compaction				
Rip Rap						
Gravel	Fail					Insufficient gravel
Compaction	Fail					Lack of stabilization
		Culverts				
Berms						
		Ditches				
Other	Fail					Insufficient tracking BMPs

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 03/02/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301679	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433235