

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2024

Submitted Date:

02/16/2024

Document Number:

693701111**FIELD INSPECTION FORM**Loc ID 423948 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10671Name of Operator: EDGE ENERGY II LLCAddress: 600 12TH STREET SUITE 115City: GOLDEN State: CO Zip: 80401**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Turner, Ben		bturner@edgeenergy1.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423941	WELL	SI	06/01/2023	OW	123-33808	OWL CREEK 8-64-30 1H	EI

General Comment:[ECMC Environmental Staff inspection/Spill ID 486067](#)

LocationOverall Good: ☒**Signs/Marker:**

Type OTHER

Comment: Location sign at entrance

Corrective Action:

Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type Area Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment: Tank Labels and Placard are fading, Operator information is missing					
Corrective Action: Comply with Rule 605.h.					Date: 03/16/2024

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient		Inadequate
Comment: Synthetic liner in tank secondary containment is torn or has been seamed/repared.				
Corrective Action: Verify integrity of containment liner and repair as necessary. Report integrity verification via FIRR.				Date: 04/16/2024

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment: Tank Labels and Placard are fading, Operator information is missing					
Corrective Action: Comply with Rule 605.h.					Date: 03/16/2024

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	shared with crude oil AST, see corrective action under crude oil AST				
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	423941	Type:	WELL	API Number:	123-33808	Status:	SI	Insp. Status:	EI

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Environmental		
Spill/Remediation:		
Comment:	Operator reported Spill resulting from failure of bull plug on heater treater. Operator shall investigate root cause for corrosion of bull plug, leaving production fluids in vessels during shut-in period, and address management of change procedures on Root Cause/Corrective Actions section of Supplemental Form 19. See Conditions of Approval on Supplemental Spill Report Form 19. Implement Management of Change protocol prior to conducting production test.	
Corrective Action:		Date: _____
Emission Control Burner (ECB): _____		
Comment:		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693701112	OwICrek8-64-30-1H_Photos2-13-2024	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433057