

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
403553197

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 2947806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-005-07518-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Prosper Farms 4-65</u>	Well Number: <u>2-1-6 3CH</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>2</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 10/09/2023 End Date: 10/29/2023 Date this Formation was Completed: 01/21/2024

Perforations Top: 8179 Bottom: 23543 No. Holes: 3965 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 98 stage plug and perf:  
17779867 total pounds proppant pumped: 8363996 pounds 40/70 mesh; 9415871 pounds 100 mesh;  
779418 total bbls fluid pumped: 714551 bbls gelled fluid; 57867 bbls fresh water and 7000 bbls 15% HCl Acid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 779418 Max pressure during treatment (psi): 9081

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 7000 Number of staged intervals: 98

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 57867 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17779867

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

01/30/2024 Hours: 24 Bbl oil: 527 Mcf Gas: 481 Bbl H2O: 1203

Calculated 24 hour rate: Bbl oil: 527 Mcf Gas: 481 Bbl H2O: 1203 GOR: 913

Test Method: flowing Casing PSI: 979 Tubing PSI: 1283 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7922 Tbg setting date: 01/06/2024 Packer Depth: 7920

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 957 FSL & 402 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

## Attachment List

Att Doc Num	Name
403658459	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)