

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403553192

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 2947806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-005-07514-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Prosper Farms 4-65</u>	Well Number: <u>2-1-6 2BH</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>2</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 09/08/2023 End Date: 09/29/2023 Date this Formation was Completed: 01/21/2024

Perforations Top: 8537 Bottom: 23928 No. Holes: 4582 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 94 stage plug and perf:
17856290 total pounds proppant pumped: 7027551 pounds 40/70 mesh; 10828739 pounds 100 mesh;
766170 total bbls fluid pumped: 712704 bbls gelled fluid; 46656 bbls fresh water and 6810 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 766170 Max pressure during treatment (psi): 9162

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 6810 Number of staged intervals: 94

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 46656 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17856290

Fracture stimulations must be reported on FracFocus.org

Test Information:

01/30/2024 Hours: 24 Bbl oil: 710 Mcf Gas: 607 Bbl H2O: 1213
Date Calculated 24 hour rate: Bbl oil: 710 Mcf Gas: 607 Bbl H2O: 1213 GOR: 855
Test Method: FLOWING Casing PSI: 1140 Tubing PSI: 1392 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8072 Tbg setting date: 01/08/2024 Packer Depth: 8070

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 2500 FNL & 351 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403658402	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)