

FORM
5A
Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403553188

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 2947806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-005-07513-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Property Reserve 4-65</u>	Well Number: <u>3-4 4AH</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>2</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/21/2023 End Date: 09/08/2023 Date this Formation was Completed: 01/20/2024

Perforations Top: 8129 Bottom: 17971 No. Holes: 2434 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 57 stage plug and perf:
11390730 total pounds proppant pumped: 2763095 pounds 40/70 mesh; 8627635 pounds 100 mesh;
486748 total bbls fluid pumped: 455510 bbls gelled fluid; 27135 bbls fresh water and 4103 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 486748 Max pressure during treatment (psi): 8932

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 4103 Number of staged intervals: 57

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 27135 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11390730

Fracture stimulations must be reported on FracFocus.org

Test Information:

01/30/2024 Hours: 24 Bbl oil: 766 Mcf Gas: 882 Bbl H2O: 559
Date Calculated 24 hour rate: Bbl oil: 766 Mcf Gas: 882 Bbl H2O: 559 GOR: 1151
Test Method: FLOWING Casing PSI: 510 Tubing PSI: 1348 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7867 Tbg setting date: 01/09/2024 Packer Depth: 7864

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1378 FSL & 340 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403658295	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)