

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/15/2024

Submitted Date:

02/15/2024

Document Number:

702403130**FIELD INSPECTION FORM**Loc ID 323043 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412018	WELL	SI	10/01/2020	OW	123-30356	SAWDEY 32-30	SI

General Comment:

Location				
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	DRILLING/RECOMP			
Comment:	adequate			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected FacilitiesFacility ID: 412018 Type: WELL API Number: 123-30356 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 960'-500'Cement Volume (sx): 68Good Return During Job: YESCement Type: G

Comment: Ranger Cement Crew arrived 1300 hours RU, safety meeting Pressure test lines to 1000 psi. Begin mixing 68 sxs of type G cement to 15.8 lbs for a shoe plug from 960 ft. to 500 ft. with good returns to the circulation tank.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 02/07/2024Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 21Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input type="text"/>						Date: <input type="text"/>
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
This Field Inspection is due to a Form 42 (MIRU)-00 Doc # 403677858 & 42 (PA)-00 Doc # 403677873.	revasr	02/15/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403131	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6431676